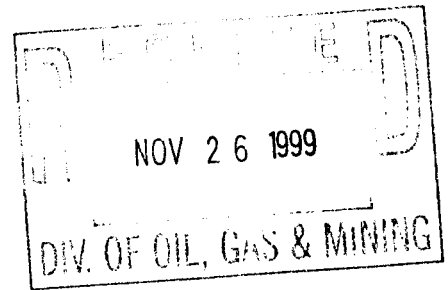




November 24, 1999



State of Utah
Division of Oil & Gas, and Mining
1594 West North Tempole, suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

ATTENTION: Lisha Cordova

Dear Lisha:

Enclosed are the original and two copies of the Application for Permit to Drill for the Hall #31-134, Hall #30-144, Hall #31-130, and the Hall #31-143. Onsite request & Arch Reports to be submitted as soon as the become available.

If you have questions or need additional information, please do not hesitate to call, (435) 781-7023.

Sincerely,

Katy Dow
Environmental Secretary

cc w/ encl: File

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work

DRILL ☒DEEPEN ☐

B. Type of Well

OIL ☐GAS ☒

OTHER:

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. Location of Well (Footages)

At surface: SWSW

At proposed proding zone:

660' FSL & 735' FWL

14. Distance in miles and direction from nearest town or post office:

17 Miles to Ouray, Utah

15. Distance to nearest property or lease line (feet):

660'

16. Number of acres in lease:

441.31

17. Number of acres assigned to this well:

120

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

Refer to Topo "C"

19. Proposed Depth:

11,500'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DR, RT, GR, etc.):

4733.3' GR

22. Approximate date work will start:

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2500'	740 sx
8 3/4"	5 1/2"	17# S-95/ P110 *	11,300'	2040 sx

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

* Per C.C. 1-6-00 (202)

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

(Fee Bond U6053821)

24.

Cheryl Cameron

Title: Environmental Analyst

Date: 11/24/99

(This space for State use only)

API Number Assigned:

43-047-33425

Approval:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 3/23/00

By: [Signature]

NOV 26 1999

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

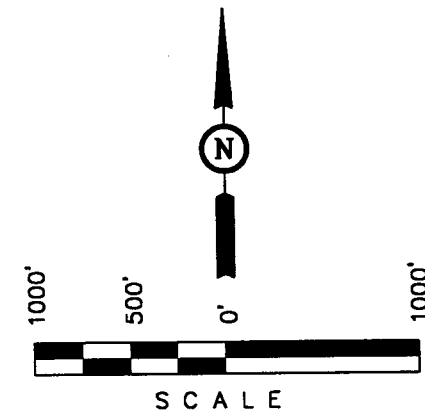
T8S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, HALL #30-143, located as shown in Lot 4 of Section 30, T8S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 30, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4724 FEET.



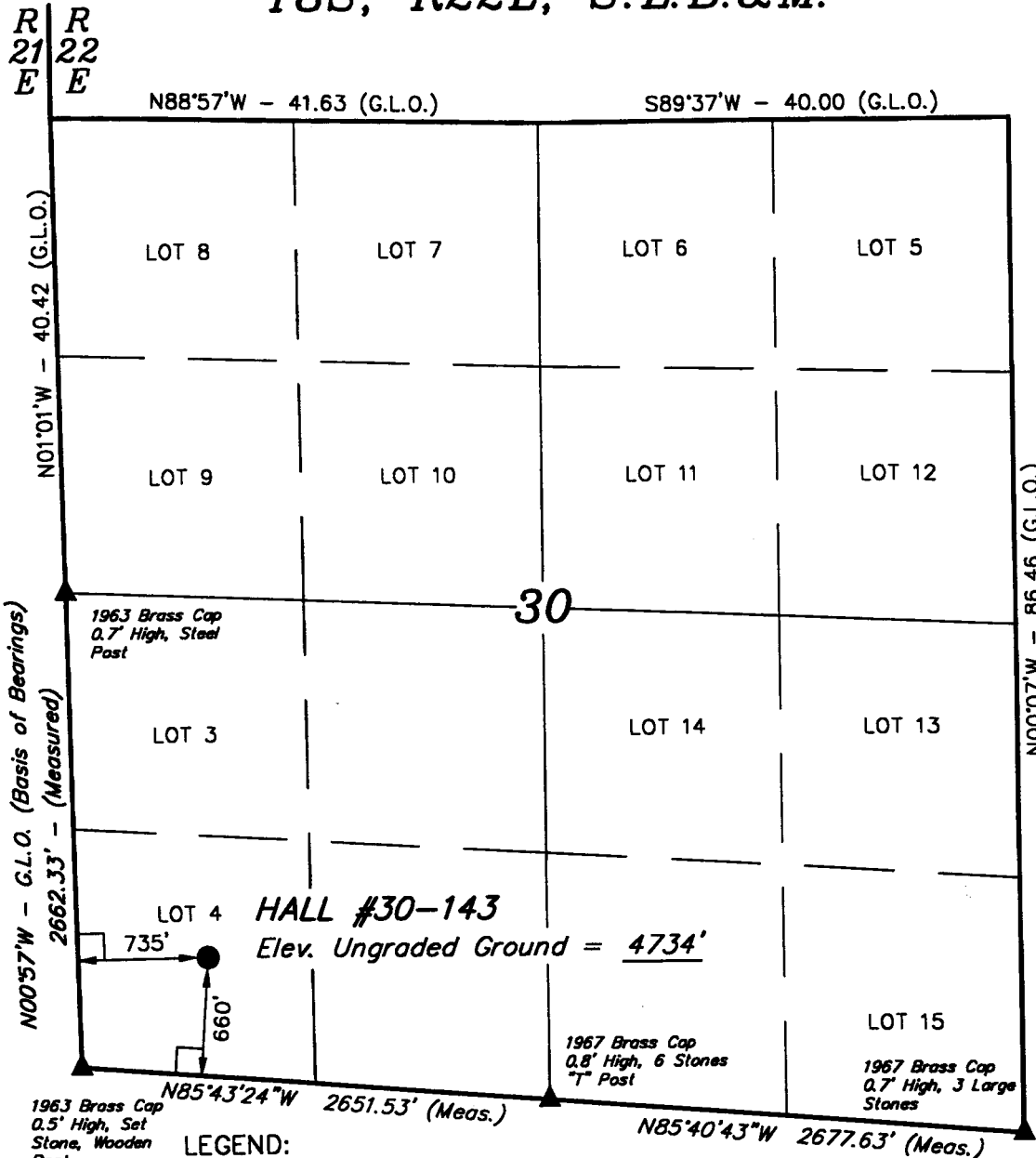
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-22-99	DATE DRAWN: 10-25-99
PARTY J.F. M.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	



LEGEND:

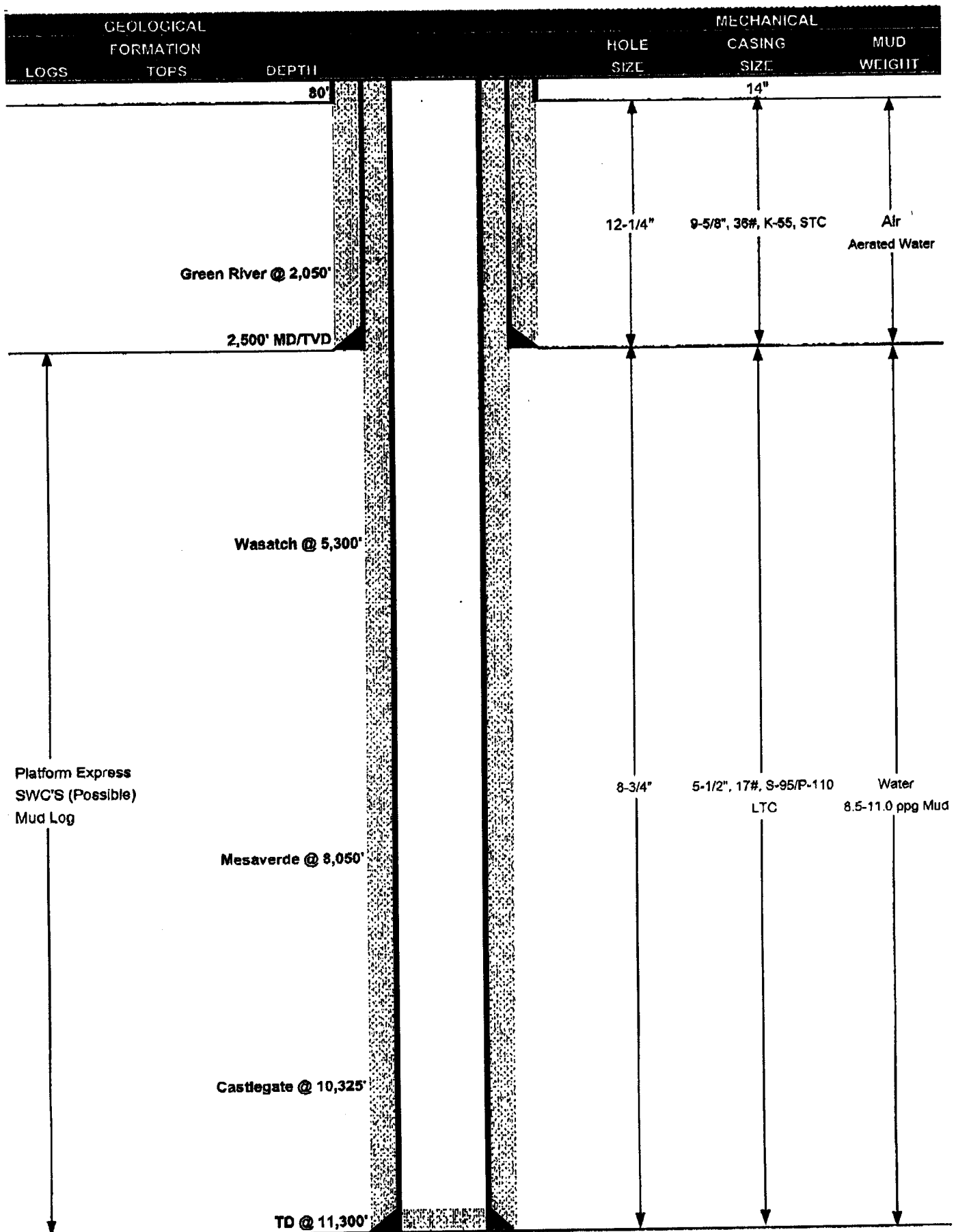
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°05'20"
LONGITUDE = 109°29'21"

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 11/5/99
 WELL NAME Hall #30-143 TD 11,300' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,740' KB
 SURFACE LOCATION 600' FSL & 735' FWL Sec 30, T8S-R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Green River, Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO



Jan-06-00 04:07pm From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY +4357884436 I-402 P.03/04 P-696

DEPTH	DIAMETER	LOG TYPE	LOG TYPE	LOG TYPE	LOG TYPE	LOG TYPE
Surface Hole	1/4"	Various	Air			
SC - Top of Wasatch	8-3/4"	Various	500-400			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	500-400		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	450-350			

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	Platform Express

MUD LOGGER:	2,500' - TD
SAMPLES:	As per Geology
CORING:	SWC's at selective intervals possible.
DST:	None Anticipated

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-11.0	NC - <10	30-45	KCL, Gel, LCM, Polymer

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 600' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:	Blaine Yeary	DATE:	
PROJECT MANAGER:	Tom Young	DATE:	

	DESIGN FACTORS						
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE TENSION
CONDUCTOR	14"	0-40'					
SURFACE	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73 2.23
PRODUCTION	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPECIFIED BY PROD DEPT	
TUBING							

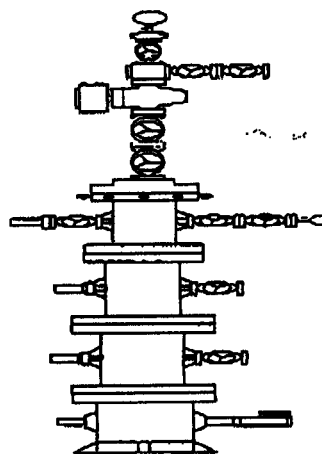
CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	0-2,000'	Lite + 2% CaCl2 + 0.25 lb/sk Flocele	520	50%	12.70	1.82
	TAIL	2,000'-2,500'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION	LEAD	0-6,000' (5,000')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsontite + 16% Gel + 1% HR-7 + 3% KCl	420	25%	11.00	3.80
	TAIL	5,000'-11,300' (6,300')	50/50 Poz +0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,620	25%	14.35	1.24

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including pin end of first joint above FC.
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones. Thread lock FE & casing up to & including pin end of first joint above FC.

WELLHEAD EQUIPMENT

	TREE	2-1/16" 10M
	TUBING HEAD	11" 6M X 7-1/16" 10M
	CASING SPOOL	
	CASING SPOOL	
	CASING HEAD	9-5/8" SOW X 11" 6M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM

HALL #30-143
SW/SW, SECTION 30-T8S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: FEE

ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4740'
Green River	2050'
Wasatch	5300'
Mesaverde	8050'
Castlegate	10325'
Total Depth	11300'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2050'
	Wasatch	5300'
	Mesaverde	8050'
	Castlegate	10325'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment: (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 5M system.

4. Proposed Casing & Cementing Program:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
	0-2500'	11" or 12 1/4"	9 5/8"	36#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
2000'-2500'	2500'	Lead: 520 sx, Lite + 2% CaCl + 0.25 Ib/sx Flocele 12.7 ppg 1.82 cf/sx (Cmt will be circulated to surface, about 50% excess) Tail: 220 sx Class G + 2% CaCl ₂ + 0.25 Ib/sx Flocele 15.6 ppg 1.19 cf/sx
<i>Production Casing</i>	<i>Type & Amount</i>	
0-5000'	Lead: 420 sx lead + 0.6% Econolite + 0.25 Ib/sx Flocele + 0.2% FWCA + 10 Ib/sx Gilsonite + 16% Gel + 1% HR-7 + 3% Kcl 11 ppg 3.80 cf/sx	
5000'-11,300'	Tail: 1620 sx 50/50 Poz, + 0.25 Ib/sx Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt 14.35 ppg 1.24 cf/sx	

5. **Drilling Fluids Program:**

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>
0-2500'	Air/Mist/Aerated Water	N/A
2500-TD	Water Mud	8.5-11.0

6. **Evaluation Program**

<u>Depth</u>	<u>Log Type</u>
SC-TD	DLL/Cal/SP/GR
2500'-TD	Neutron Destiny/GR
Optional	Sonic
Various	SWC's

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 4,520 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 2,034 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**Hall #30-143
SW/SW, SECTION 30 -T8S-R22E
UINTAH COUNTY, UTAH
FEE**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

To reach the Hall #31-143 location - Proceed in a Westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a Southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a Southerly direction approximately 0.3 miles on the Seep Ridge road to the junction of this road and an existing road to the East; turn left and proceed in an Easterly direction approximately 3.4 miles to the junction of this road and an existing road to the Northeast; turn left proceed in a Northeasterly direction approximately 0.7 miles to the junction of this road and an existing road to the East; proceed in an Easterly then Northeasterly then Southeasterly direction approximately 4.4 miles to the junction of this road and an existing road to the Southeast; turn right and proceed in a Southeasterly direction approximately 0.4 miles to the junction of this road and existing road to the Southeast; proceed in a Southeasterly direction approximately 0.8 miles to the junction of this road and an existing road to the East; proceed in an Easterly then Southeasterly direction approximately 0.5 miles to the junction of this road and an existing road to the Northeast; turn left and proceed in a Northeasterly then Northerly direction approximately 1.2 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 300' to the beginning of the proposed access to the west; follow road flags in a westerly direction approximately 0.1 miles to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 42.8 miles.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges;

gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

The proposed pipeline will leave the well pad in a Westerly direction for an approximate distance of 650' to tie into the proposed pipeline at the #31-131 location. Please see Topo Map D.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final

reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Lynn S. Hall
% Fred Riding
2256 No. 2500 W.
Vernal, UT 84078

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

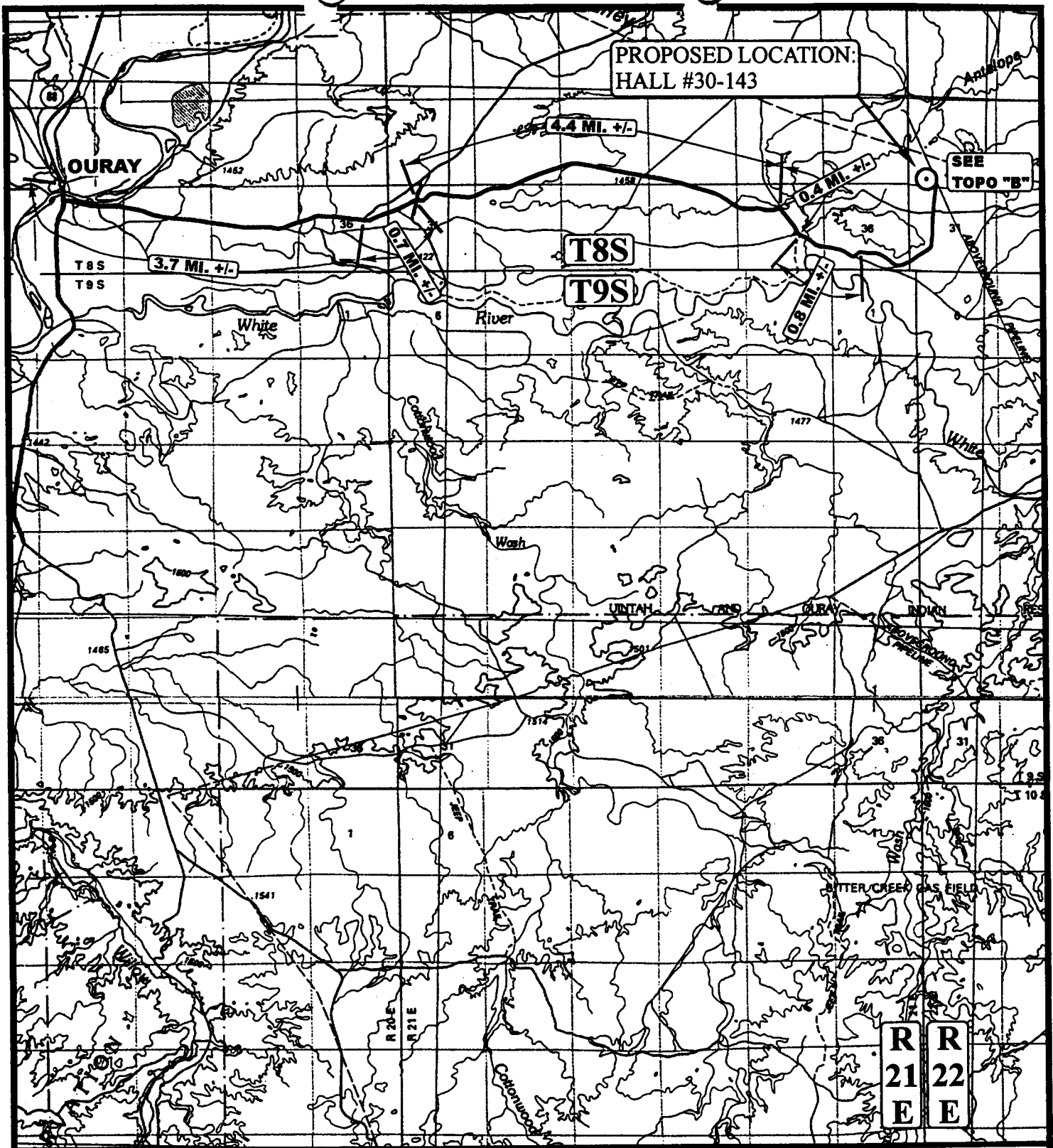
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

11/24/99

Date



PROPOSED LOCATION:
HALL #30-143

SEE
TOPO "B"

OURAY

T8S
T9S

T8S
T9S

White

River

Wash

UTAH

BITTER CREEK GAS FIELD

R R
21 22
E E

LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

HALL #30-143
SECTION 30, T8S, R22E, S.L.B.&M.
660' FSL 735' FWL



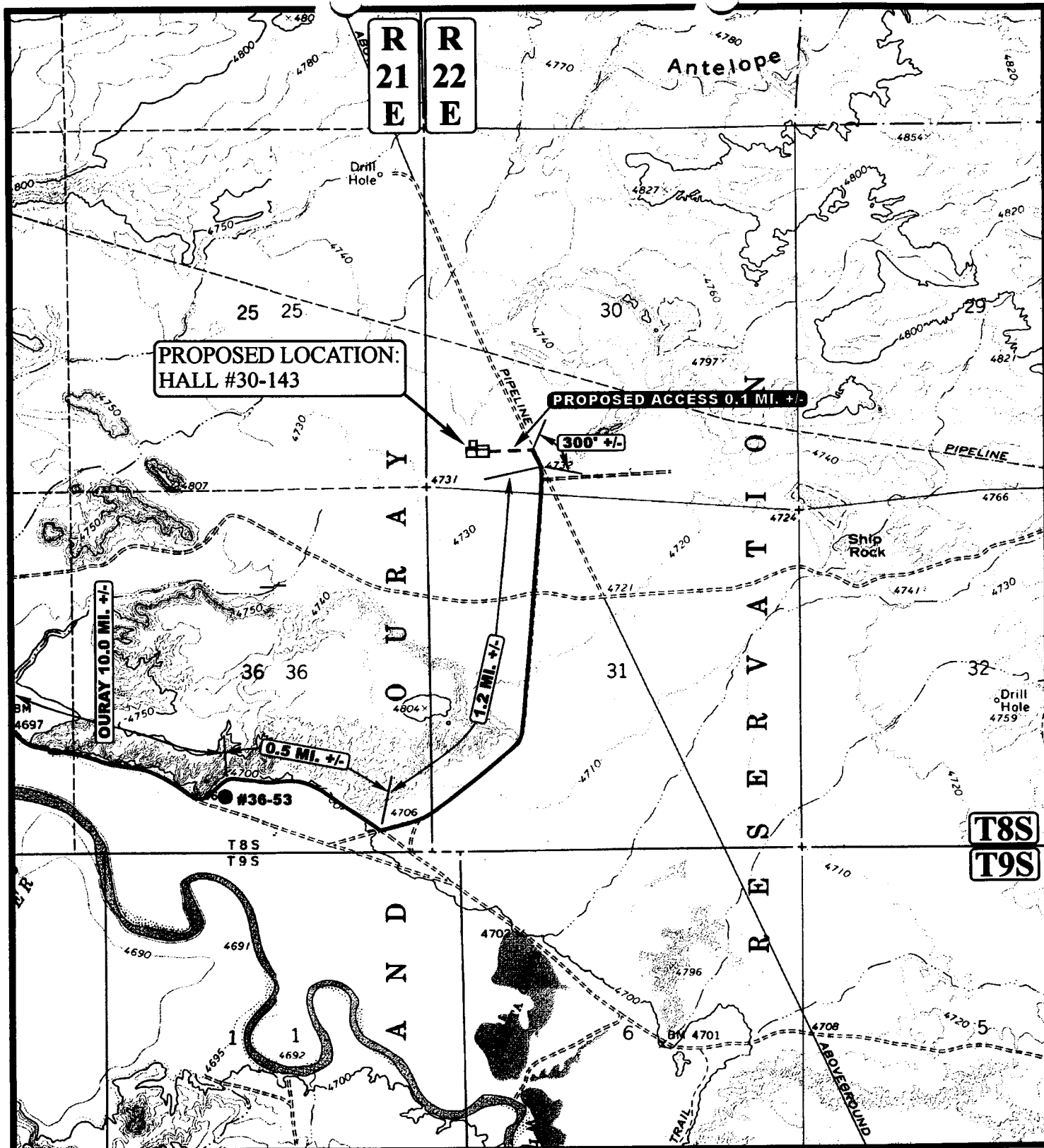
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 25 99
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 9-16-99





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

COASTAL OIL & GAS CORP.

HALL #30-143
 SECTION 30, T8S, R22E, S.L.B.&M.
 660' FSL 735' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

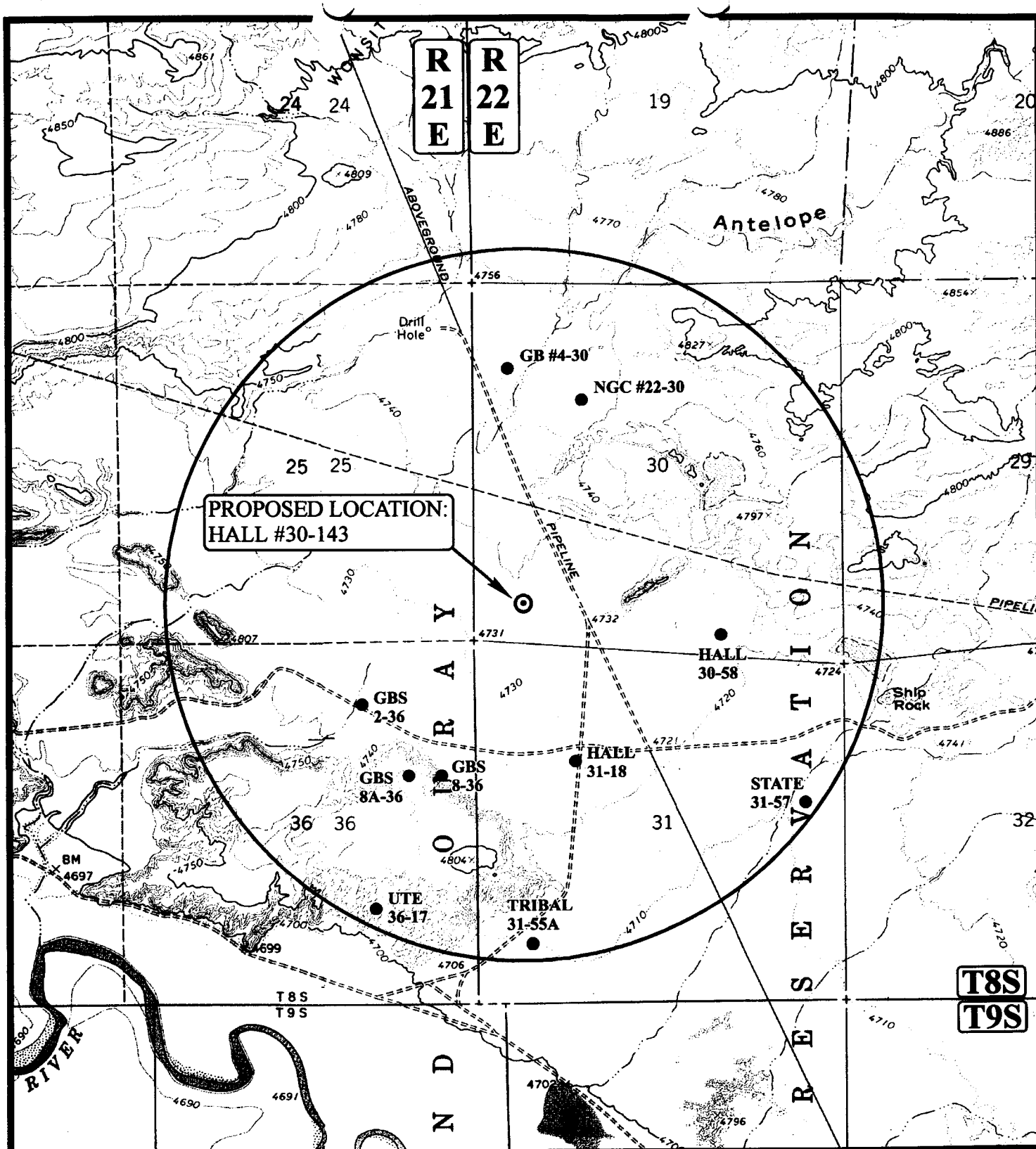


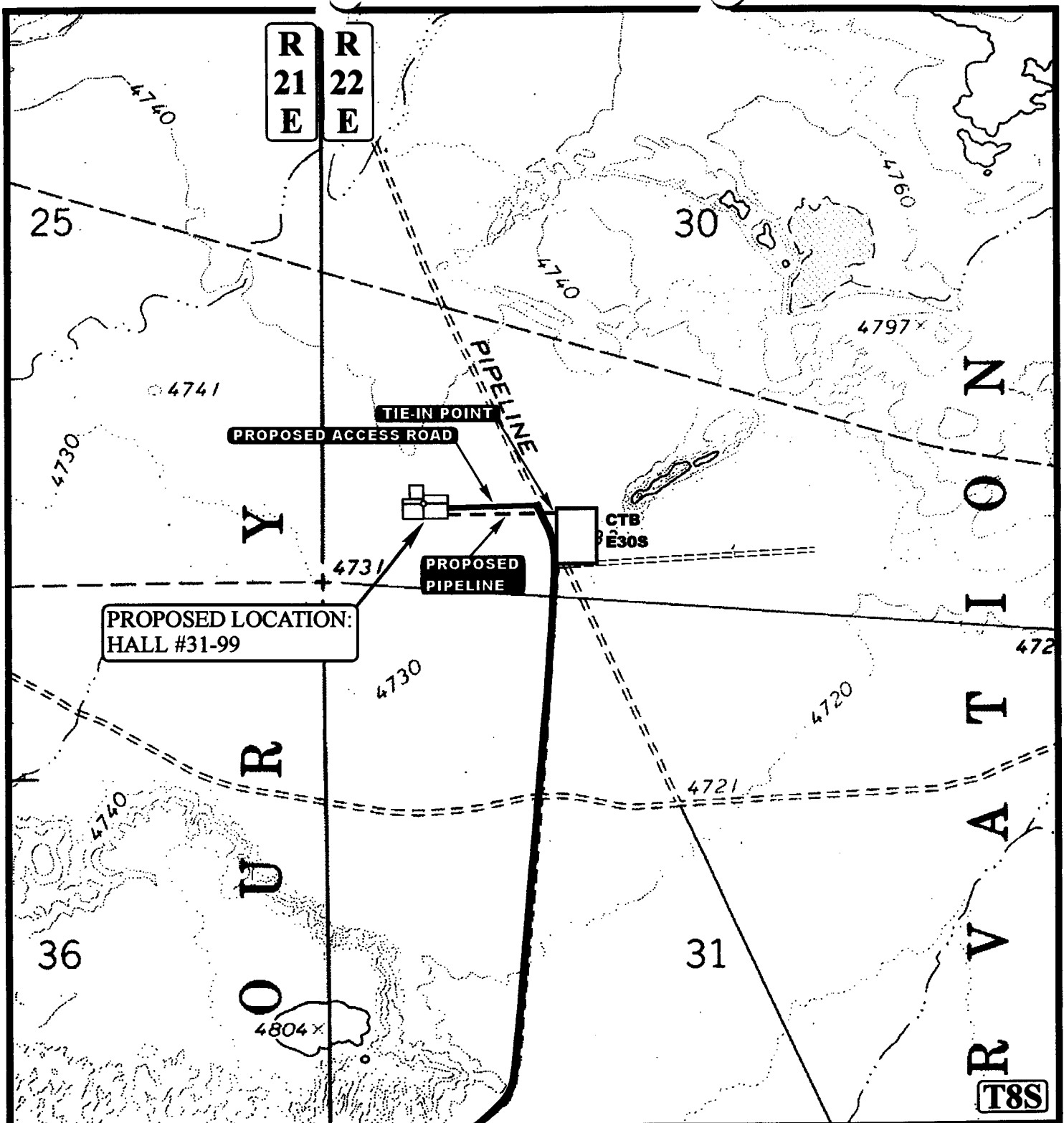
TOPOGRAPHIC
 MAP

10 25 99
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 9-16-99

B
 TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 650' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

HALL #30-143

SECTION 30, T8S, R22E, S.L.B.&M.

660' FSL 735' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 25 99
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 9-16-99



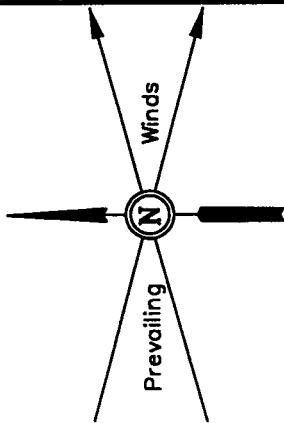
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

HALL #30-143

SECTION 30, T8S, R22E, S.L.B.&M.

660' FSL 735' FWL



SCALE: 1" = 50'
DATE: 10-25-99
Drawn By: D.R.B.

C-0.7'
El. 34.0'

C-0.8'
El. 34.1'

F-0.1'
El. 33.2'

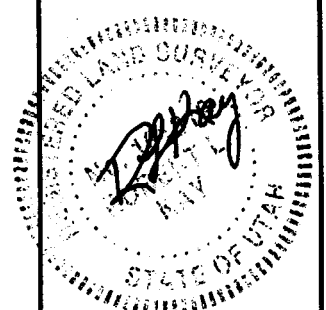
Sta. 3+25

Approx.
Toe of
Fill Slope

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



El. 34.6'
C-11.3'
(btm. pit)

C-0.8'
El. 34.1'

C-0.8'
El. 34.1'

C-0.5'
El. 33.8'

Sta. 1+50

F-0.1'
El. 33.2'

Sta. 0+00

C-0.3'
El. 33.6'

C-1.2'
El. 34.5'

C-0.7'
El. 34.0'

Reserve Pit Backfill
& Spoils Stockpile

Topsoil Stockpile

Topsoil Stockpile

RESERVE PITS
(10' Deep)

Pit Capacity With
2' of Freeboard
is ±9,650 Bbls.

Sta. 0+55

PIPE TUBS

PIPE RACKS

CATWALK

60'

110'

175'

25'

60'

150'

40'

35'

100'

100'

10' WIDE BENCH

FLARE PIT

Blooe Line

RIG

DOG HOUSE

MUD TANKS

MUD TANKS

TRASH

PROPANE STORAGE

PUMP HOUSE

BOILER

COMPRESSOR

BOOSTER

WATER TANK

TOILET

TRAILER

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4733.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 4733.3'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

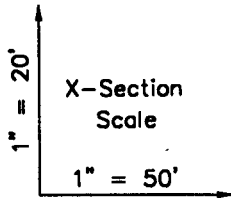
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

HALL #30-143

SECTION 30, T8S, R22E, S.L.B.&M.

660' FSL 735' FWL



DATE: 10-25-99

Drawn By: D.R.B.

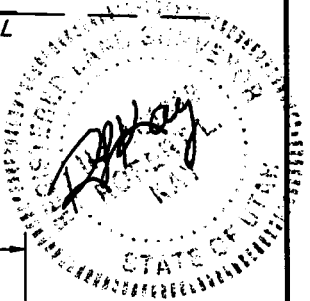
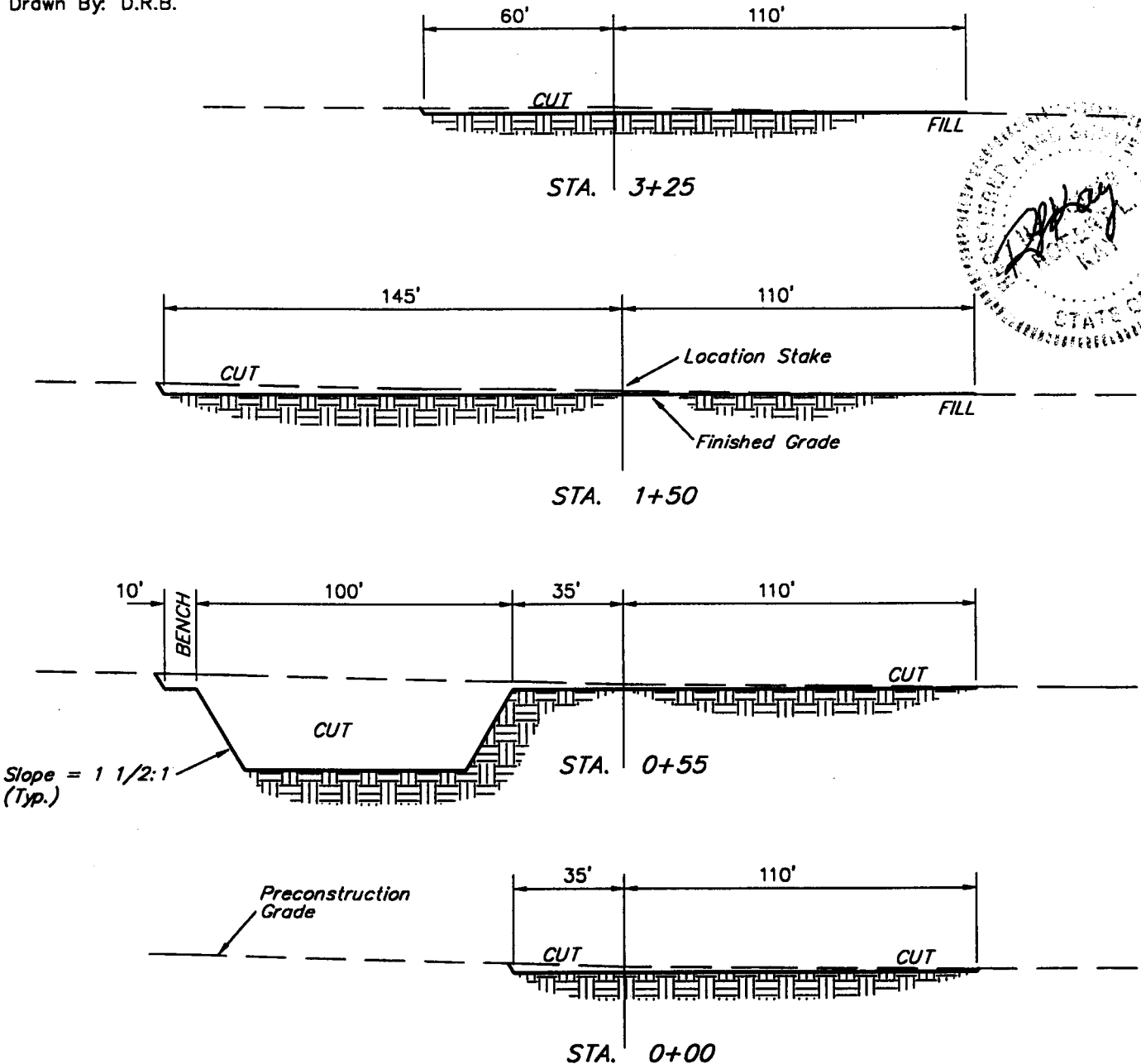


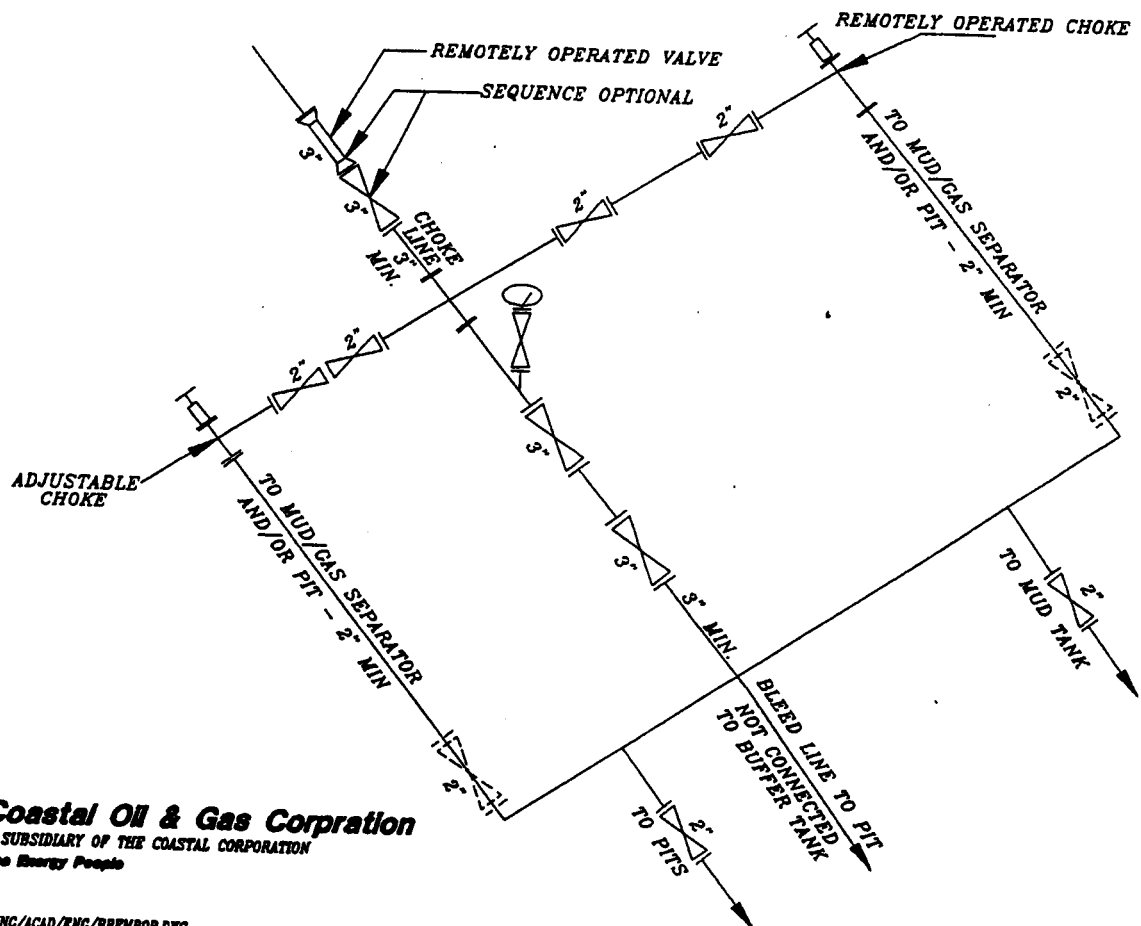
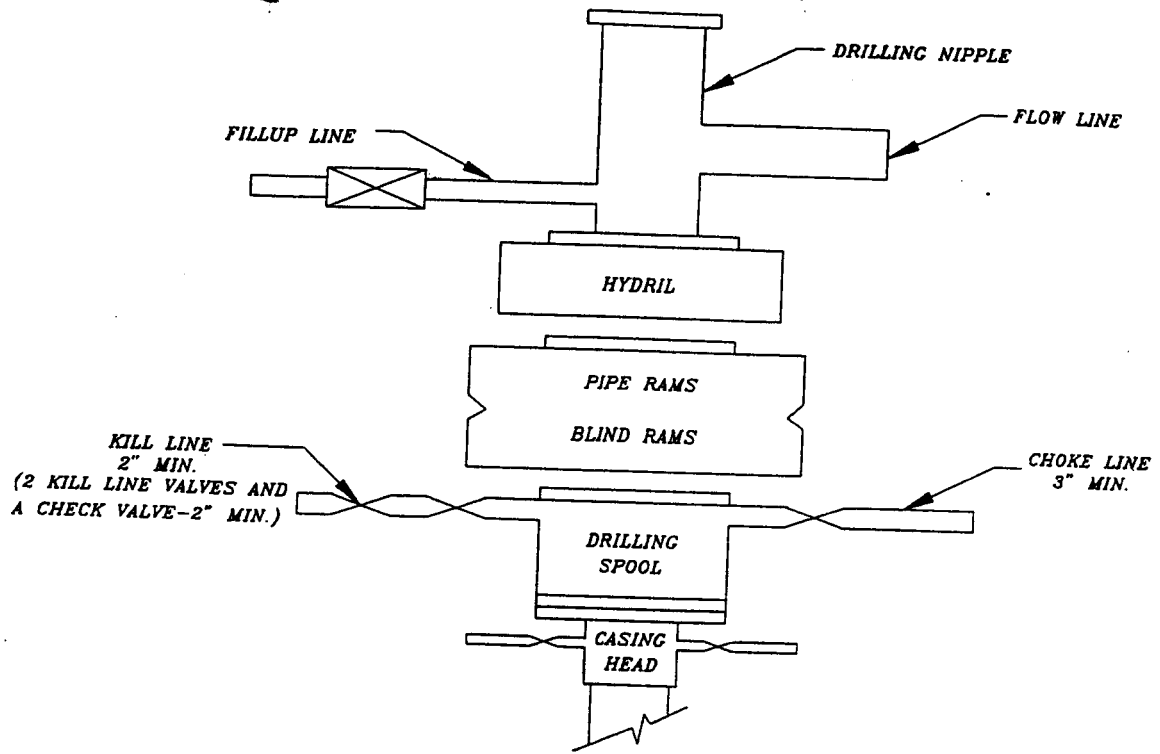
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 3,260 Cu. Yds.
TOTAL CUT	= 4,400 CU.YDS.
FILL	= 300 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,600 Cu. Yds.

3M HOP STACK and CHOKE MANIFOLD SYSTEM



Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

F./WORK/DRAFTING/ACAD/XNG/BRENDOP.DWG

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/26/1999

API NO. ASSIGNED: 43-047-33425

WELL NAME: HALL 30-143

OPERATOR: COASTAL OIL & GAS CORP (N0230)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:

SWSW 30 080S 220E
SURFACE: 0660 FSL 0735 FWL
BOTTOM: 0660 FSL 0735 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: CSLGT

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>RJK</i>	1-6-00
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

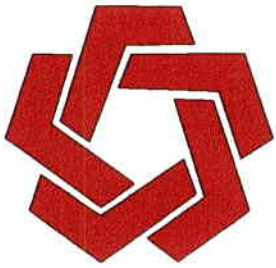
☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. U6053821)
N Potash (Y/N)
N Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-8496)
N RDCC Review (Y/N)
(Date: _____)
Y Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit _____
 R649-3-2. General
Siting: _____
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-17 (40')
Eff Date: 3-22-00
Siting: 4 1/2' to 6 1/2' boundary 1.92c between wells.
 R649-3-11. Directional Drill

COMMENTS: Need Prosik. (Conducted 12-20-99)
* 5 1/2 Sec. 30 Vacated from Cause No. 173-1, 173-2 & 173-9-S.

STIPULATIONS: ① STATEMENT OF BASIS



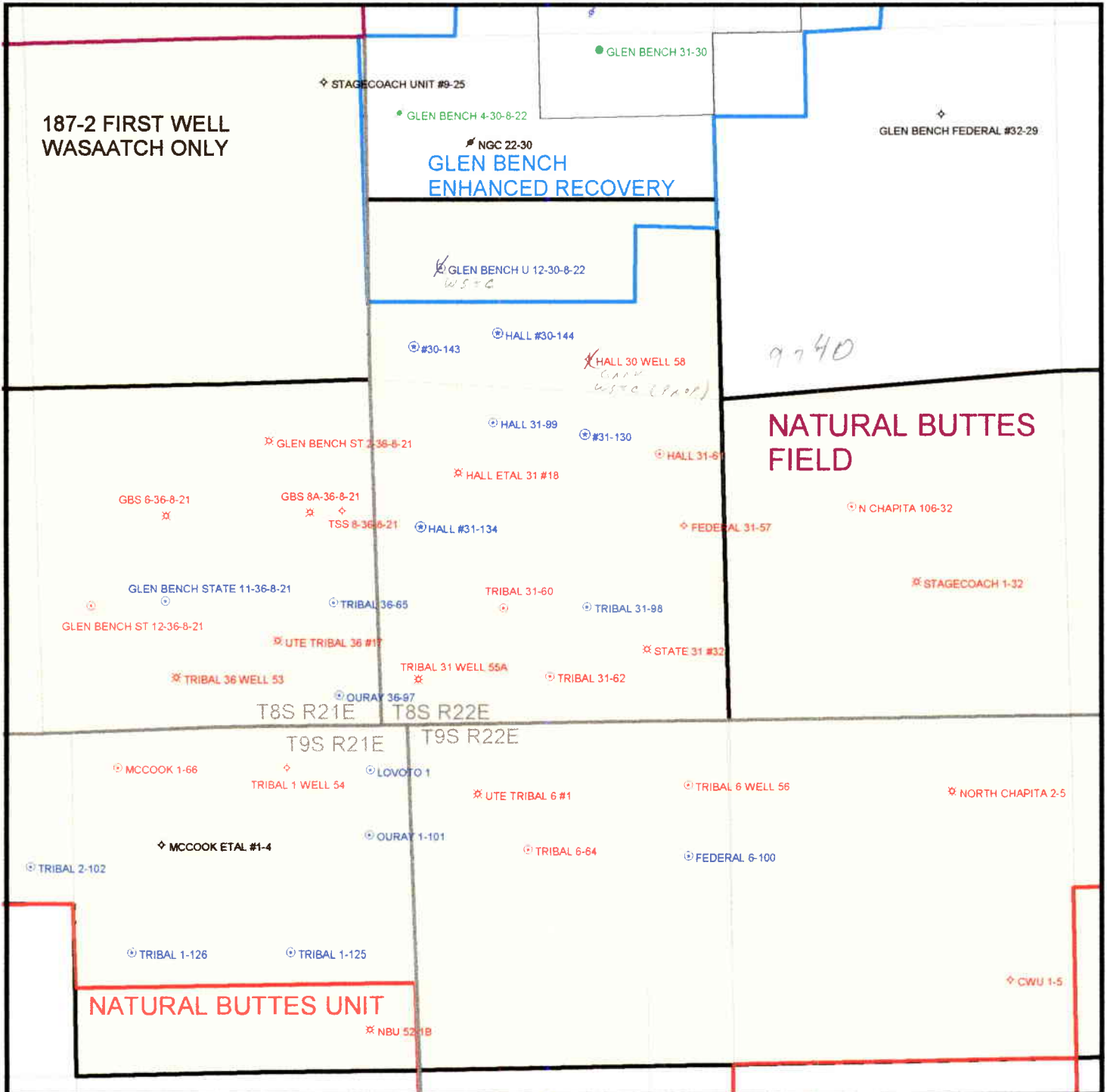
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 30 & 31, TWP 8 S, RNG 22 E

COUNTY: UINTAH UNIT: NONE, CAUSE: NONE

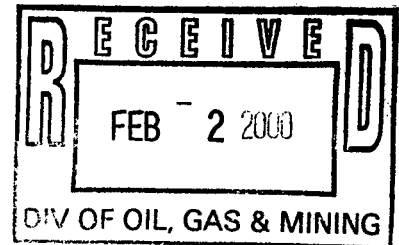


PREPARED
DATE: 2-DEC-1999

**BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE
APPLICATION OF COASTAL OIL
AND GAS CORPORATION FOR A
PERMIT TO DRILL OR RE-ENTER
THE HALL #30-143, HALL #30-144,
HALL #31-99, HALL #31-130, HALL
#31-131, HALL #31-133, HALL #31-
134, HALL #6-136 and HALL #6-137
WELLS IN THE OURAY FIELD IN
UINTAH COUNTY, UTAH,
PURSUANT TO R649-3-34 OF THE
GENERAL RULES AND
REGULATIONS OF THE BOARD OF
OIL, GAS AND MINING
PERTAINING TO SURFACE USE
AND ACCESS AGREEMENTS

**AFFIDAVIT
OF
CARROLL A. WILSON**



STATE OF UTAH)
 : ss.
COUNTY OF UINTAH)

CARROLL A. WILSON, being duly sworn, deposes and says that:

1. He is a citizen of the United States and a resident of Uintah County, Utah; and he is over the age of twenty-one years.
2. He is a Registered Land Professional, #22233, and a member in good standing with the American Association of Professional Landmen since January 1, 1975.
3. He is employed with Coastal Oil & Gas Corporation ("Coastal") as a Senior Landman for oil and gas operations in the Uinta Basin.

4. Coastal is a Delaware corporation in good standing, having its principal place of business in Houston, Texas. Coastal is authorized to do, and is doing, business in the State of Utah.

5. As a Senior Landman for Coastal, he is tasked with the acquisition of oil and gas leases, easements, and rights-of-way; and negotiations for settlement of entry fees and surface damages for access roads, pipelines, or wells drilled and operated by Coastal.

6. He is knowledgeable concerning Coastal's leasehold, access, and operational rights with respect to the following described privately owned lands in the Ouray Field of Uintah County, Utah, to wit:

Township 8 South, Range 22 East, S.L.M.

Section 30: Lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1, Lot 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$,

Township 9 South, Range 22 East, S.L.M.

Section 6: Lot 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$,

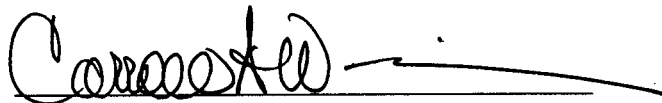
(containing 441.51 acres, more or less)

7. He is familiar with Rule R659-3-34 of the General Rules and Regulations of the Utah Board of Oil, Gas and Mining ("**Board**") pertaining to surface use and access and to well site restoration.

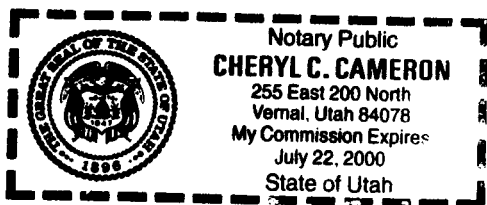
8. He represents that the surface and mineral estates are integrated as one estate owned by the same party or parties who are also the lessors of record of the existing oil and gas leases, or their successors in title.

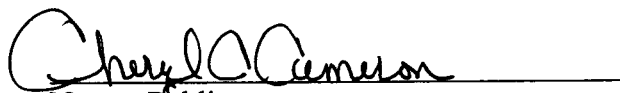
9. He represents that surface use and access rights affecting these lands are governed by the terms of those certain Oil and Gas Leases dated July 22, 1977, between the owners and Continental Oil Company (also known as "Conoco Inc."), Coastal's immediate predecessor in title.

DATED this 28th day of January, 2000.


Carroll A. Wilson

SUBSCRIBED TO AND SWORN before me this 28 day of January, 2000.




Notary Public

My Commission Expires:



January 31, 2000

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 12010
Salt Lake City, UT 84180

Attention: Ms. Lisha Cordova

RECEIVED
FEB 02 2000
DIVISION OF
OIL, GAS AND MINING

Re: Ouray Field Development
Surface Use Agreements
Fourteen Development Wells
Uintah County, Utah

Dear Ms. Cordova:

Coastal Oil & Gas Corporation, either through its own regulatory personnel or through Buys & Associates, Inc., has filed Application's For Permit To Drill fourteen development wells in the Ouray Field on privately owned lands located in Sections 35 and 36, Township 8 South, Range 21 East; Sections 30 and 31, Township 8 South, Range 22 East; Section 1, Township 9 South, Range 21 East; and Section 6, Township 9 South, Range 22 East. You have asked for Coastal to furnish surface use agreements in compliance with R649-3-24.3 of the General Rules and Regulations of the Board of Oil, Gas and Mining in order for the Applications to be processed and approved.

After consultation with counsel, and Mr. John Baza of the Division, the following documents and materials are enclosed:

- 1) A copy of a letter from Mr. Phillip Lear of the firm of Snell & Wilmer, L.L.P., documenting his discussion with Mr. Baza and addressing the need for surface use agreements under R649-3-24.3 the in cases where the surface and mineral estates are combined and covered by a valid oil and gas lease;
- 2) Original Affidavits (3) given by myself to document ownership of the lands involved with the fourteen Applications; and

Coastal Oil & Gas Corporation

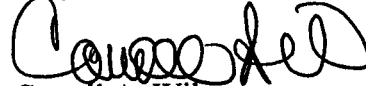
A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

ESMTS-00.023

- 3) Copies of the surface agreements which have been acquired to date under the terms of the various oil and gas leases applicable to the lands involved with the fourteen Applications which agreements are being provided as an act of good faith, inasmuch as Mr. Lear's letter indicates that, according to his conversations with Mr. Baza, only the Affidavit's are required under the regulations).

The final pre site inspections were conducted on January 20, 2000; and, if you now find everything in order, please complete the processing to approval of these fourteen Applications at your earliest convenience.

Very Truly Yours,

A handwritten signature in black ink, appearing to read 'Carroll A. Wilson', followed by a long horizontal line extending to the right.

Carroll A. Wilson
Sr. Landman

CC (letter only):

Cheryl Cameron - Regulatory Affairs

Martin Buys
Buys & Associates, Inc.

Snell & WilmerLLP
LAW OFFICES111 East Broadway, Suite 900
Salt Lake City, Utah 84111
(801) 237-1900
Fax: (801) 237-1950

SALT LAKE CITY, UTAH

PHOENIX, ARIZONA

TUCSON, ARIZONA

IRVINE, CALIFORNIA

January 28, 2000

Carroll A. Wilson
Senior Landman
Coastal Oil & Gas Corporation
1176 East 1500 South
Vernal, UT 84078VIA FACSIMILE TRANSMISSION
(435) 789-4436**RECEIVED**

FEB 02 2000

DIVISION OF
OIL, GAS AND MININGRe: Surface Access and Use Agreements
Utah Admin. Code R649-3-34 (1999)

Dear Mr. Wilson:

You have inquired whether or not surface use agreements are necessary when conducting operations on an oil and gas lease on fee (private) lands. You advised me that the Utah Division of Oil, Gas and Mining ("Division") is holding your Application for Permit to Drill in abeyance pending you submitting a surface use agreement between Coastal Oil & Gas Corporation and the landowner. This letter contains our answer to your inquiry.

The oil and gas lease is, in part, a contract between the landowner and the lessee. When the surface and mineral ownership are the same, the lease embodies the entire agreement between the parties for both surface and subsurface use. No separate surface use agreement is necessary. (Citations omitted).

However, the General Rules and Regulations of the Board of Oil, Gas and Mining do require a surface use agreement covering well-site restoration of privately owned lands. See Utah Admin. Code R649-3-34.3 (1999). The requirement is that the well-site be restored according to the requirements of the surface owner; or when there is no surface use agreement with the surface owner, then according to the minimum standards established by the Division. See *id.* R649-3-24.3. The regulation applies when a new well is drilled, a plugged well is re-entered, or a new operator assumes operatorship of existing wells. See *id.* R649-3-34.6. This regulation contemplates both the leasehold involving consolidated mineral and surface estates or split estates, when the surface and minerals are owned by different parties. In the former situation, the lease constitutes the surface use agreement. In the latter, the oil and gas operator has no contractual relationship with the surface owner. To fully comply with the regulation, the operator submits an affidavit stating either that he has a surface use agreement or that no separate surface agreement is necessary because the oil and gas lease covers all rights of the parties. See R649-3-34.7. The affidavit should be submitted to the Division as part of the APD packet. *Id.*

Snell & Wilmer

LLP

Carroll A. Wilson

January 28, 2000

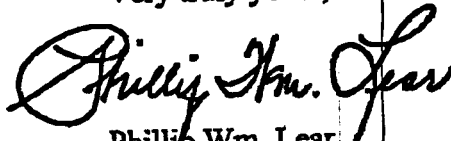
Page 2

This procedure has been confirmed by Mr. John R. Baza, Associate Director—Oil and Gas in recent discussions.

You raised the immediate question in the context of drilling a salt water disposal well on a private lease granted by a lessor who owns both the surface and mineral estates. The fact that the well is ultimately to be a salt water disposal well has no bearing on the interpretation of the regulation.

Should you have any further questions, please contact me.

Very truly yours,



Phillip Wm. Lear

cc: G. Len Miles
Donald H. Spicer
Carl F. Baker, Esq.

DAMAGE RELEASE

STATE OF Utah §

Gloucester COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Norman Charles Larsen and Wanda Hall Larsen**, whose address is 59 East Lagoon, Roosevelt, UT 84066 for and in consideration of the payment of the sum of two hundred seventy four and 99/100 dollars (\$ 274.99), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$


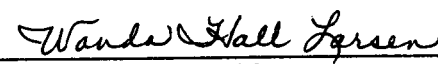
**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Norman Charles Larsen and Wanda Hall Larsen**, do hereby agree that every claim that they have, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 11 day of January,
2000.

Norman Charles Larsen Wanda Hall Larsen
59 East Lagoon (44-8) Roosevelt Utah 84066

SS # Norman Wanda
529-64-9807 528-76-2078

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) , SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §

KNOW ALL MEN BY THESE PRESENTS:

WINTAH COUNTY §

THAT the undersigned **Acel M. Hall**, whose address is 402 South 1465 East, Fruit Heights, UT 84037, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Acel M. Hall**, does hereby agree that every claim that he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 13 day of Jan,
2000.


Acel M. Hall

SS # 528-22-0508

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §

KNOW ALL MEN BY THESE PRESENTS:

UINTAH COUNTY §

THAT the undersigned **Acel M. Hall**, whose address is 402 South 1465 East, Fruit Heights, UT 84037, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Acel M. Hall**, does hereby agree that every claim that the he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 13 day of Jan,
2000.


Acel M. Hall

SS # 528-22-0508

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) , SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §
UTAH COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **William M. Hall as General Partner of the David B. Hall Family Partnership**, whose address is 2255 North University Parkway #15, Provo, UT 84604, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and do by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **William M. Hall, General Partner**, does hereby agree that every claim that the Partnership has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 13 day of JANUARY,
2000.

David B. Hall Family Partnership

By: William M. Hall Gen'l Partner
William M. Hall, Gen'l Partner

Partnership Tax ID (or SS) # 84-1368142

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Dee Ashby Hall and Alice Thurston Hall**, whose address is C/O 2800 West 1500 North, Vernal, UT 84078 for and in consideration of the payment of the sum of one hundred eighty three and 33/100 dollars (\$ 183.33), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Dee Ashby Hall and Alice Thurston Hall**, do hereby agree that every claim that the they have, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 7 day of Jan,
2000.

Dee Ashby Hall
Dee Ashby Hall

Alice T. Hall
Alice Thurston Hall

SS # 528-44-7696

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §
Morgan COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Roland H. Sinfield**, whose address is PO Box 513, Morgan, UT 84050 for and in consideration of the payment of the sum of three hundred five and 56/100 dollars (\$ 305.56), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

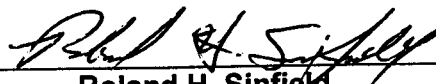
**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Roland H. Sinfield**, does hereby agree that every claim that the (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 10th day of January
2000.



Roland H. Sinfield

SS # 529-74-1551

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) , SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §
Winthrop COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Lynn S. Hall and Eula M. Hall Individually and as Trustees of the Lynn S. and Eula M. Hall Trust #3**, whose address is 2256 North 2500 west, Vernal, UT 84078, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and do by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Lynn S. Hall and Eula M. Hall**, do hereby agree that every claim that they or the Trust has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 6 day of Jan,
2000.

Eula M. Hall
Eula M. Hall, Individually and as Trustee
of the Lynn S. And Eula Hall Trust #3

Lynn S. Hall
Lynn S. Hall, Individually and as Trustee
of the Lynn S. And Eula Hall Trust #3

Trust Tax ID (or SS) # EMH. 528-80-0445 ^{LSH} 529-097657

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) , SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Jay M. Hall, Bruce B. Hall, Glade G. Hall, and Edwin C. Hall, Trustees of the Thomas Edwin Hall Testamentary Trust**, whose address is c/o Glade Hall, 965 Pinnocchio Drive, Salt Lake City, UT 84116, for and in consideration of the payment of the sum of five thousand five hundred and no/100 dollars (\$ 5,500.00), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, have released, discharged and acquitted and do by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW¹/₄SW¹/₄), SE¹/₄SW¹/₄, SW¹/₄SE¹/₄

**Section 31: Lot 1 (NW¹/₄NW¹/₄), Lot 2 (SW¹/₄NW¹/₄), E¹/₂NW¹/₄,
W¹/₂NE¹/₄**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE¹/₄NE¹/₄), Lot 2 (NW¹/₄NE¹/₄), SW¹/₄NE¹/₄

AND, for the same consideration, the undersigned, **Jay M. Hall, Bruce B. Hall, Glade G. Hall, and Edwin C. Hall Trustees**, do hereby agree that every claim that the Trust has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 7 day of January
2000.

Jay M Hall
Jay M. Hall, Trustee of the Thomas
Edwin Hall Testamentary Trust

Glade G Hall
Glade G. Hall, Trustee of the Thomas
Edwin Hall Testamentary Trust

Bruce B Hall
Bruce B. Hall, Trustee of the Thomas
Edwin Hall Testamentary Trust

Edwin C Hall
Edwin C. Hall, Trustee of the Thomas
Edwin Hall Testamentary Trust

Tax ID # 87-6180640

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Vera Hall Murray and George Orland Murray**, whose address is 2800 West 1500 North, Vernal, UT 84078 for and in consideration of the payment of the sum of ninety one and 66/100 dollars (\$ 91.66), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

AND, for the same consideration, the undersigned, **Vera Hall Murray and George Orland Murray**, do hereby agree that every claim that the they have, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 10 day of Jan,
2000.

Vera Hall Murray George Orland Murray
Vera Hall Murray George Orland Murray

SS # 528 - 62 - 3819

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$) , SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §
SALT LAKE COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Grace Kimball**, whose address is 3232 South 1700 East, Salt Lake City, UT 84106, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW¹/₄SW¹/₄), SE¹/₄SW¹/₄, SW¹/₄SE¹/₄

Section 31: Lot 1 (NW¹/₄NW¹/₄), Lot 2 (SW¹/₄NW¹/₄), E¹/₂NW¹/₄,
W¹/₂NE¹/₄

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE¹/₄NE¹/₄), Lot 2 (NW¹/₄NE¹/₄), SW¹/₄NE¹/₄

AND, for the same consideration, the undersigned, **Grace Kimball**, does hereby agree that every claim that she has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 21ST day of JANUARY,
2000

THE FOLLOWING ARE SIGNATURES OF LEGAL HEIRS OF GRACE KIMBALL
WHO IS DECEASED.

DHK

Grace Kimball

Don H. Kimball SS# 529-58-4678
Mary K. Koster Swenson SS# 528-52-9380
Rosemary Kimball Gadd SS# 528-46-1025

SS # _____

(OVER)

31-99D

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §

KNOW ALL MEN BY THESE PRESENTS:

Uintah COUNTY §

THAT the undersigned **Merlin Sinfield**, whose address is 2550 West 1500 North, Vernal, UT 84078, for and in consideration of the payment of the sum of three hundred five and 56/100 dollars (\$ 305.56), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW¹/₄SW¹/₄), SE¹/₄SW¹/₄, SW¹/₄SE¹/₄

**Section 31: Lot 1 (NW¹/₄NW¹/₄), Lot 2 (SW¹/₄NW¹/₄), E¹/₂NW¹/₄,
W¹/₂NE¹/₄**

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE¹/₄NE¹/₄), Lot 2 (NW¹/₄NE¹/₄), SW¹/₄NE¹/₄

AND, for the same consideration, the undersigned, **Merlin Sinfield**, does hereby agree that every claim that the (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 19 day of JANUARY,
2000.



Merlin Sinfield

SS # 529-74-4989

EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$), SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$), E $\frac{1}{2}$ NW $\frac{1}{4}$,
W $\frac{1}{2}$ NE $\frac{1}{4}$

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$), SW $\frac{1}{4}$ NE $\frac{1}{4}$

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$)	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$)	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

COPY

BEFORE THE BOARD OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH

FILED

MAR 22 2000

**SECRETARY, BOARD OF
OIL, GAS & MINING**

IN THE MATTER OF THE REQUEST)
FOR AGENCY ACTION OF)
COASTAL OIL & GAS)
CORPORATION FOR AN ORDER)
VACATING THE CAUSE NO. 173)
SERIES OF SPACING ORDERS AS)
TO THE SOUTH-HALF OF SECTION)
30, TOWNSHIP 8 SOUTH, RANGE 22)
EAST, S.L.M., PERTAINING TO THE)
PRODUCTION OF GAS AND)
ASSOCIATED HYDROCARBONS)
FROM THE WASATCH-)
MESAVERT DE FORMATION IN THE)
OURAY FIELD OF UTAH)
COUNTY, UTAH)

**FINDINGS OF FACT, CONCLUSIONS
OF LAW, AND ORDER**

Docket No. 2000-002

Cause No. 173-17

This cause came on regularly for hearing before the Board of Oil, Gas and Mining (the "Board") on Wednesday, February 23, 2000, at 10:00 a.m., in the Hearing Room of the Utah Department of Natural Resources at 1594 West North Temple Street, in Salt Lake City, Utah.

The following Board members present and participating in the hearing were: Thomas B. Faddies, Acting Chairman, Raymond W. Murray, Elise L. Erler, W. Allan Mashburn, Stephanie Cartwright, and James Peacock. John R. Baza, Associate Director for Oil and Gas of the Division of Oil, Gas and Mining (the "Division") was present at and participated in the hearing.

Phillip Wm. Lear, of Snell & Wilmer L.L.P. appeared on behalf of Coastal Oil & Gas Corporation ("Coastal"), and Donald H. Spicer, Joel A. Degenstein, and Howard W. Musgrove appeared as witnesses for Coastal.

Thomas A. Mitchell, Assistant Attorney General, represented the Board; and Patrick J. O'Hara, Esq., Assistant Attorney General, represented the Division. John R. Baza of the Division appeared to present the Staff Memorandum to the Board dated February 9, 2000, and the Division's recommendations.

Robert Henricks, Chief, Branch of Fluid Minerals (Utah State Office) appeared for the United States Department of the Interior, Bureau of Land Management.

NOW THEREFORE, the Board, having fully considered the testimony adduced and the exhibits received at the hearings, and being fully advised in the premises, makes and enters its Findings of Fact, Conclusions of Law, and Order in these matters, as follows:

FINDINGS OF FACT

1. The Board set this matter initially for its regularly scheduled hearing on January 26, 2000.
2. The Board mailed notices of the January 26, 2000 hearing to interested parties on January 4, 2000, and caused notice to be published in the *Deseret News* and in the *Salt Lake Tribune* on January 9, 2000, and in the *Vernal Express* on January 5, 2000. By Order dated January 10, 2000, the Board continued the hearing to February 23, 2000.
3. Coastal mailed photocopies of the Request for Agency Action to the last known address of all owners having legally protected interests in the lands subject to the Request for Agency Action by certified mail, return receipt requested.

4. Coastal is a Delaware corporation in good standing, having its principal place of business in Houston, Texas. Coastal is licensed to do business in Utah.

5. Coastal owns working interests in the lands which are the subject matter of this Request for Agency Action.

6. The lands affected by this Request for Agency Action are public domain lands of the United States of America administered by the Bureau of Land Management (the "BLM") and private lands.

7. The lands pertaining to the proposed spacing modification are situated in Uintah County, Utah, and are more particularly described, as follows:

Township 8 South, Range 22 East, S.L.M.

Section 30: Lots 3, 4, 13, 14, & 15,
E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ (S $\frac{1}{2}$)

(containing 328.22 acres, more or less)

hereinafter "**Subject Lands.**"

8. The Subject Lands are part of the Ouray Field, a designated field known for the production of gas from the Wasatch and Mesaverde formations.

9. By Orders in Cause Nos. 173-1 and 173-2, the Board established lay-down, 320-acre drilling units comprising the north half and the south half of public land survey sections, or their equivalent lots, for production of oil and gas from the Wasatch and Mesaverde formations from lands in the Ouray Field, including the Subject Lands. Those orders authorized one well in each drilling unit for production from the common source of supply. By Order in Cause No. 173-9-S, the Board modified its original orders and authorized an additional well to be drilled in each drilling unit.

10. The Subject Lands are governed by the Order in Cause No. 173-9-S.

11. The interval spaced in the Orders in the Cause No. 173 series comprises the Wasatch–Mesaverde formation, more particularly described in the underlying orders as:

That interval below the stratigraphic equivalent of 4,722 feet down to and including the stratigraphic equivalent of 9,740 feet, as shown on the induction electrical log of the Chapita Wells Unit Well No. 5 located 1,908 feet from the south line and 2,360 feet from the west line of the NE¼SW¼ of Section 22, Township 9 South, Range 22 East, S.L.M., Uintah County, Utah.

(hereinafter “Spaced Interval”). The Wasatch and Mesaverde formations are commonly occurring formations throughout the Uinta Basin.

12. Forty acres constitute an area no smaller than the maximum area drained by one well in the in the Spaced Interval in the Subject Land.

13. A well density equivalent to 40–acre spacing may be accomplished by vacating the spacing in the currently Spaced Interval to achieve the same effect pursuant to the Board’s well location and siting rules, while allowing the owners maximum flexibility in operating their leases and drilling their own wells.

14. No wells have been drilled to the Spaced Interval on the Subject Lands. No pooling or other sharing arrangements exist among the owners in the Subject Lands that would preclude development of the Subject Lands under the Board’s well location and siting rules.

15. Developing the Spaced Interval in the Subject Lands under the Board’s well siting and location rules will prevent waste, protect correlative rights, and promote the maximum ultimate recovery of oil and gas.

CONCLUSIONS OF LAW

16. The Board has jurisdiction of the parties and of the subject matter of this Request for Agency Action, pursuant to Chapter 6 of Title 40 of the *Utah Code Annotated*.

17. Coastal properly served all owners having a legally protected interest in the subject matter of this hearing.

18. The Division gave due and regular notice of the time, place, and purpose of the hearing to all interested parties as required by law and by the rules and regulations of the Board.

19. Because 40 acres constitute an area no smaller than the maximum area drained by one well in the in the Spaced Interval in the Subject Lands, no correlative rights of owners will be violated by vacating the existing spacing orders affecting the Subject Lands.

20. An order vacating the spacing established by the Board in the Cause Nos. 173 series of orders will promote the public interest, increase ultimate recovery, prevent waste, and protect correlative rights of all owners.

ORDER

IT IS THEREFORE ORDERED that in order to promote the public interest, to increase the maximum ultimate recovery of the resource, to prevent physical waste of gas and associated hydrocarbons, and to protect the correlative rights of all owners:

- A. Coastal's Request for Agency Action in Cause No. 173-17 is hereby granted.
- B. The orders in Cause Nos. 173-1, 173-2, and 173-9-S are hereby vacated as to the drilling unit comprising the Spaced Interval in the Subject Lands.
- C. Development of oil and gas reserves in the Subject Lands will henceforth be governed by the Board's well siting and location rules until further order of the Board.

D. The Board has considered and decided this matter as a formal adjudication, pursuant to the Utah Administrative Procedures Act, Utah Code Ann. §§ 63-46b-6 through -10 (1993), and of the Rules of Practice and Procedure before the Board of Oil, Gas and Mining, Utah Admin. Code R641 (1998).

E. These Findings of Fact, Conclusions of Law, and Order (“**Order**”) are based exclusively upon evidence of record in these proceeding or on facts officially noted, and constitutes the signed written order stating the Board’s decision and the reasons for the decision, as required by the Utah Administrative Procedures Act, Utah Code Ann. § 63-46b-10 (1993), and the Rules of Practice and Procedure before the Board of Oil, Gas and Mining, Utah Admin. Code R641-109 (1998); and constitutes final agency actions as defined in the Utah Administrative Procedures Act and Board rules.

F. **Notice of Right of Judicial Review by the Supreme Court of the State of Utah.** The Board hereby notifies all parties to this proceeding that they have the right to seek judicial review of this Order by filing an appeal with the Supreme Court of the State of Utah within 30 days after the date this Order is entered. Utah Code Ann. § 63-46b-10(f) (1993).

G. **Notice of Right to Petition for Reconsideration.** As an alternative, but not as a prerequisite to judicial review, the Board hereby notifies all parties to this proceeding that they may apply for reconsideration of this Order. Utah Code Ann. § 63-46b-10(e) (1993). The Utah Administrative Procedures Act provides:

(1) (a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63-46b-12 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3)(a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied.

Utah Code Ann. § 63-46b-13 (1993).

H. The Rules of Practice and Procedure before the Board of Oil, Gas and Mining entitled "Rehearing and Modification of Existing Orders" state:

Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of that month.

Utah Admin. Code R641-110-100 (1998).

I. The Board hereby rules that should there be any conflict between the deadlines provided in the Utah Administrative Procedures Act and the Rules of Practice and Procedure before the Board of Oil, Gas and Mining, the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the aggrieved party may seek judicial review of the order by perfecting an appeal with the Utah Supreme Court within 30 days thereafter.


J. The Board retains exclusive and continuing jurisdiction of all matters covered by this Order and of all parties affected thereby; and specifically, the Board retains and reserves

exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

K. The Chairman's (or acting chairman's) signature on a facsimile copy of this Order shall be deemed the equivalent of a signed original for all purposes.

Issued this 22 day of March, 2000.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

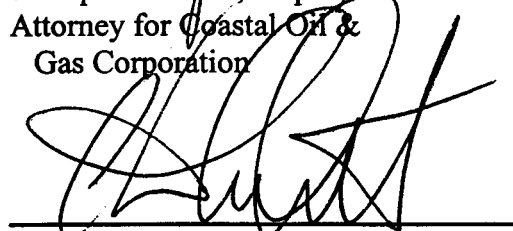


Thomas B. Faddies
Acting Chairman

Approved as to Form:



Phillip Wm. Lear, Esq
Attorney for Coastal Oil &
Gas Corporation



Thomas A. Mitchell, Esq.
Assistant Attorney General
Attorney for the Board

CERTIFICATE OF SERVICE

I hereby certify that I caused a true and correct copy of the foregoing FINDINGS OF FACT, CONCLUSIONS OF LAW, AND ORDER for Docket No. 2000-002, Cause No. 173-17 to be mailed with postage prepaid, this 23 day of March, 2000, to the following:

Phillip Wm. Lear
Christopher D. Jones
SNELL & WILMER LLP
Attorneys for Coastal Oil & Gas Corporation
111 East Broadway, Suite 900
Salt Lake City, UT 84111

Thomas A. Mitchell
Assistant Attorney General
Attorney for Board of Oil, Gas & Mining
160 East 300 South, 5th Floor
P.O. Box 140857
Salt Lake City, UT 84114-0857

John Baza
Associate Director, Oil & Gas
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801
(Hand Delivered)

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
The Coastal Tower
Nine Greenway Plaza East
Houston, TX 77046

United States of America
Bureau of Land Management
Attn: Robert A. Henricks
Utah State Office
304 South State Street, Suite 300
Salt Lake City, UT 84111

United States of America
Bureau of Land Management
Attn: Gerald N. Kenczka
Vernal District Office
170 South 500 East
Vernal, UT 84078

Chandler & Associates, Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Uicker Southwick

1-00 Coastal Hall 30-143	
Well name:	
Operator:	Coastal
String type:	Surface
Location:	Uintah County
Project ID:	43-047-33425

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: -58 psi
Internal gradient: 0.456 psi/ft
Calculated BHP 1,082 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,192 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 8.330 ppg
Next setting BHP: 3,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	2500	9.625	36.00	K-55	ST&C	2500	2500	8.765	29315
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2020	1.87	1082	3520	3.25	79	423	5.36 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: January 6,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:		1-00 Coastal Hall 30-143	
Operator:	Coastal	Project ID:	
String type:	Production	43-047-33425	
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 233 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.571 psi/ft
Calculated BHP 6,457 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 9,415 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	11300	5.5	17.00	S-95	LT&C	11300	11300	4.767	93022
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6457	8580	1.33	6457	9190	1.42	160	392	2.45 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: January 6,2000
Salt Lake City, Utah

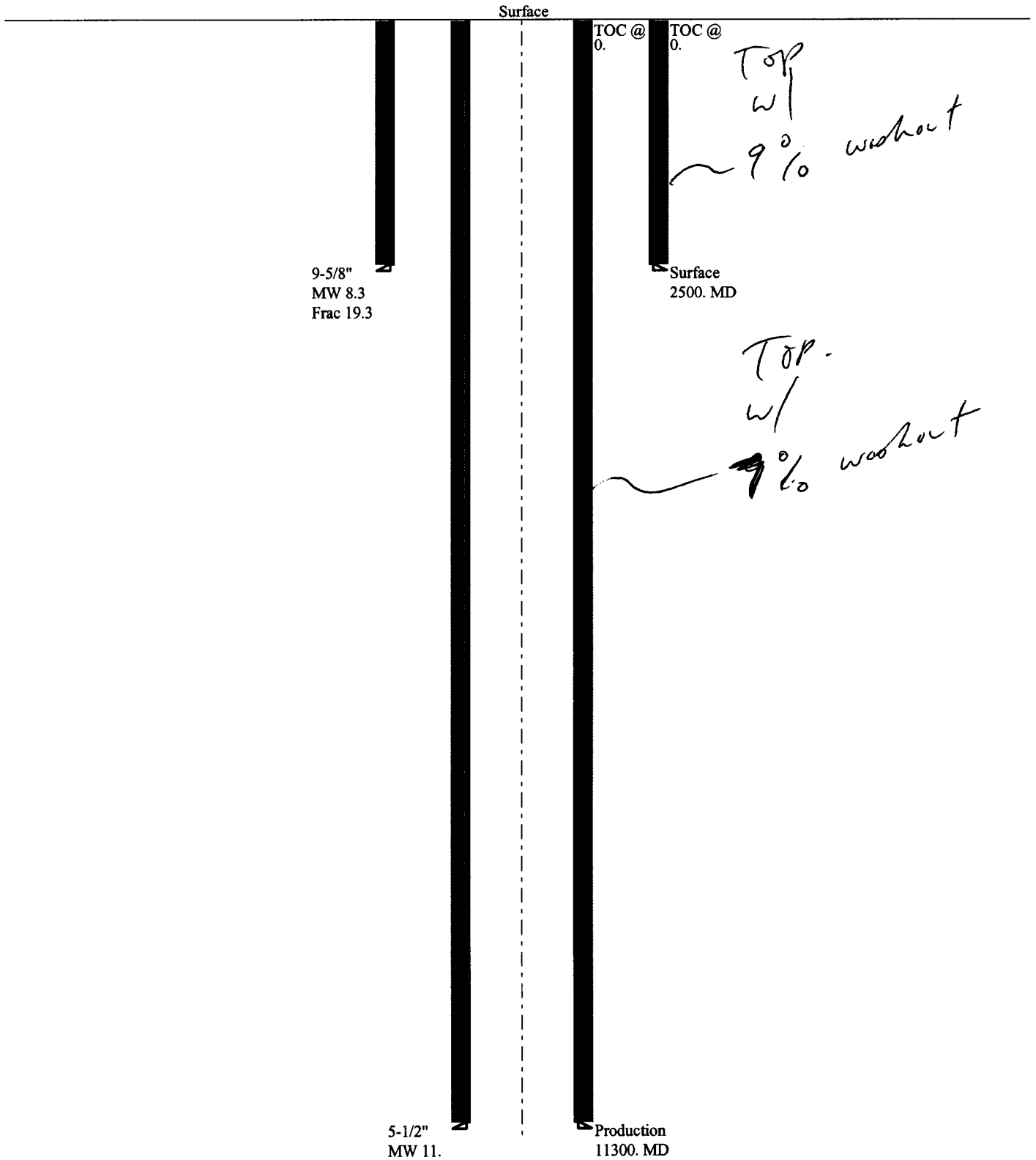
ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 11300 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

1-00 Coastal Hall 30-143

Casing Schematic



DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Well Name & Number: HALL 30-143

API Number: 43-047-33425

Location: 1/4, 1/4 SW/SW Sec. 30 T. 8S R. 22E

Geology/Ground Water:

The depth to moderately saline water at this location is estimated to be between 200 and 300 feet. The near surface geology of this area consists of interbedded sandstones and shales of the Uinta Formation. The sands of the Uinta are generally lenticular and discontinuous and would not constitute an extensive aquifer. The proposed casing and cement program should adequately protect any potential underground sources of water.

Reviewer: D. Jarvis

Date: 01-04-2000

Surface:

The pre-drill investigation of the surface was performed on 12/20/99. Surface owners are David and Lynn Hall, attended this evaluation. Both told me that they had no specific concerns concerning the construction of this location or the drilling of this well, but a landowner agreement had not been signed. Site is a legal location per general state siting rule. This site appears to be the best spot for a location in the immediate area. Production equipment for this well will be on a co-mingle battery located 0.25 miles to the east on land also owned by the Halls.

Reviewer: David W. Hackford

Date: 12/27/99

Conditions of Approval/Application for Permit to Drill:

None

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS CORP.

WELL NAME & NUMBER: HALL 30-143

API NUMBER: 43-047-33425

LEASE: FEE **FIELD/UNIT:** OURAY

LOCATION: 1/4, 1/4 SW/SW SEC: 30 TWP: 8S RNG: 22E
735' F W L 660' F S L

LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well; or Board Spaced area requiring
_____ Setback and _____ From another well.

GPS COORD (UTM): 12628741E 4438653N

SURFACE OWNER: DAVID AND LYNN HALL

PARTICIPANTS:

TIM CHERVICK, CAROLL WILSON, KENNETH WILSON, (C.O.G.C.); ROBERT
KAY, (U.E.L.S.); LYNN HALL, DAVID HALL, (LAND OWNERS); THREE DIRT
CONTRACTORS; DAVID HACKFORD, (D.O.G.M.)

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS IN A RELATIVELY FLAT AREA 1.8 MILES NORTH OF WHITE RIVER.
SHIP ROCK IS 1.0 MILES SOUTHEAST. THERE IS A SHARP CLAY HOGBACK
RIDGE 0.3 MILES TO THE EAST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 245'
AND ACCESS ROAD WOULD BE 0.1 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM THE GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____
ALL PRODUCTION FACILITIES WILL BE ON A CO-MINGLE TANK
BATTERY LOCATED 0.25 MILES TO THE EAST. THE PIPELINE TO
THIS BATTERY WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS
FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL
BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE
AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH
WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED
LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT
GRASS, RUSSIAN THISTLE: RODENTS, COYOTES, SONGBIRDS,
RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT RED SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL
EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND
LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN
STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE SITED.

RESERVE PIT:

CHARACTERISTICS: 100' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): _____
A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS NOT BEEN SIGNED AT
THIS TIME.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY
ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION
WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON 12/20/99, A COLD, WINDY
DAY. GROUND WAS 25% COVERED WITH SNOW.

ATTACHMENTS:

PHOTOS OF SITE, PIT RANKING, STATEMENT OF BASIS.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

12/20/99-11:50 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>15</u>

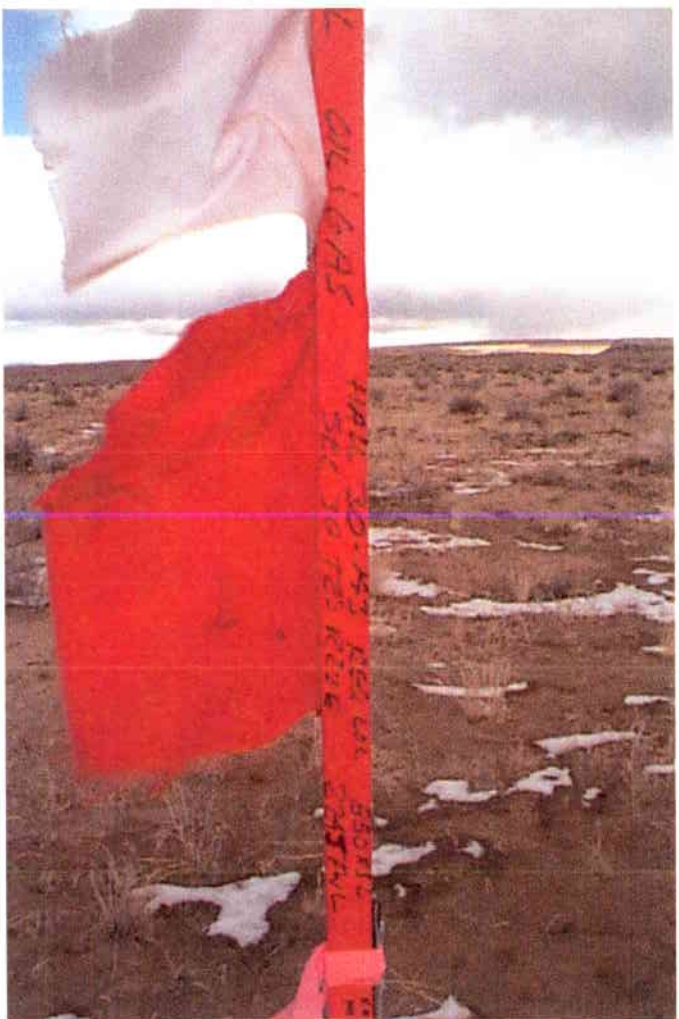
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143













State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 23, 2000

Coastal Oil & Gas Corporation
PO Box 1148
Vernal, UT 84078

Re: Hall 30-143 Well, 660' FSL, 735' FWL, SW SW, Sec. 30, T. 8S, R. 22E, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the enclosed Conditions of Approval, approval to drill the referenced well is granted.

This approval will expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33425.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Hall 30-143

API Number: 43-047-33425

Lease: FEE

Location: SW SW **Sec.** 30 **T.** 8S **R.** 22E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
- . 24 hours prior to spudding the well
- . within 24 hours of any emergency changes made to the approved drilling program
- . prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if the person is not available to take the call):

- . Dan Jarvis at (801)538-5338
- . Robert Krueger at (801)538-5274 (plugging)
- . Carol Daniels at (801)538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435) 781-7023

4. Location of Well

Footages: SW/SW sec. 30 T08S R22E

County: Uintah

QQ, Sec., T., R., M.: 660' FSL & 735' FWL

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | TD Change |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Constructic |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Cas |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different res
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to amend the approved TD of 11,500' to the Formation TD @ 7000'.

Please refer to the attached casing & cementing program.

13.

Name & Signature

Title Sr. Environmental Analyst

Date 7/23/00

(This space for State use only)

COPY SENT TO OPERATOR

Date: 7-27-00
Initials: C/HApproved by the
Utah Division of
Oil, Gas and Mining

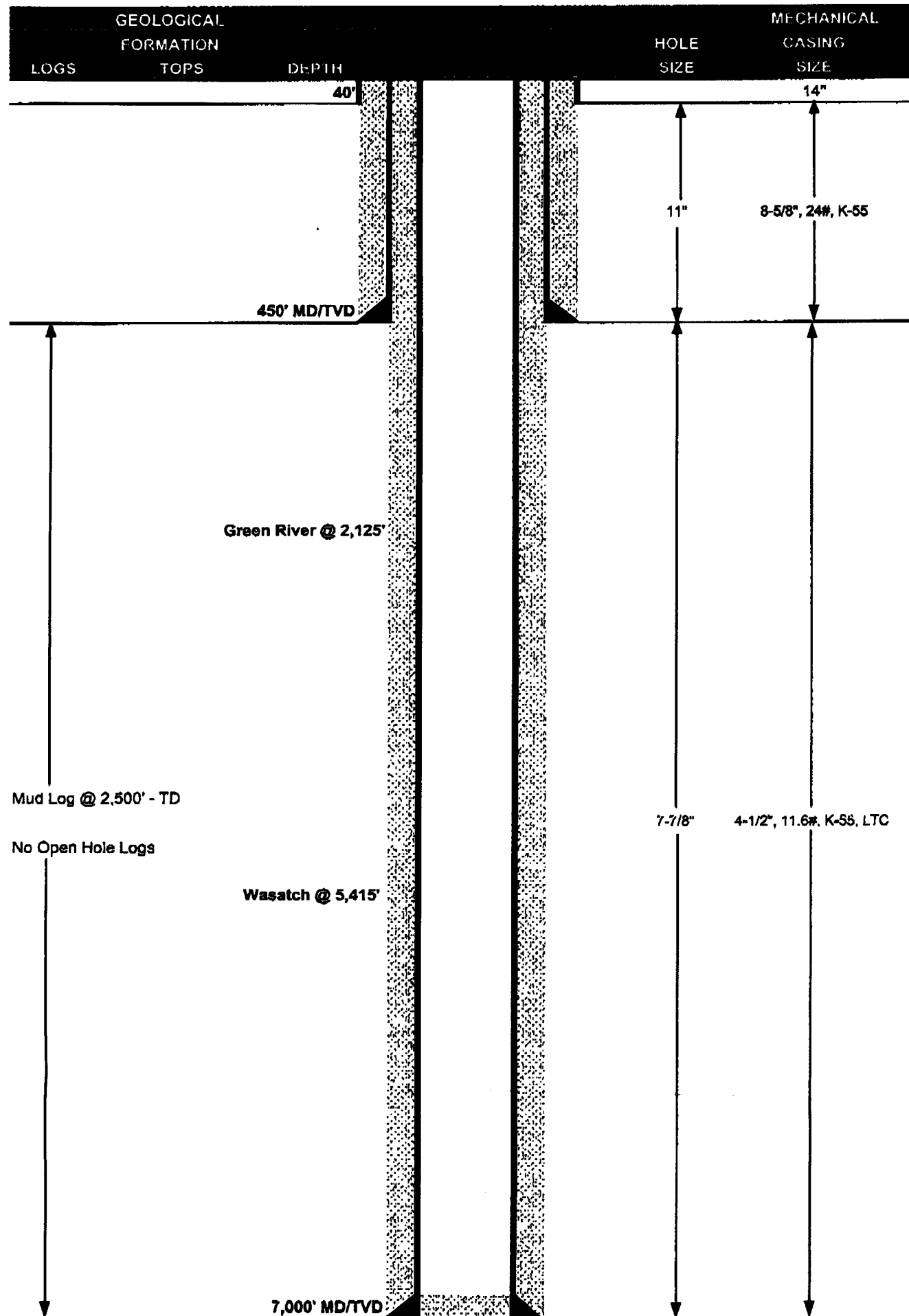
Date: 7/25/00

By:

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 7/24/00
WELL NAME Hall # 30-143 TD 7,000' MD/TVD
FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,750' KB
SURFACE LOCATION 600' FSL & 735' FWL of Section 30, T8S-R22E BHL Si ht 3
OBJECTIVE ZONE(S) Lower Green River, Wasatch
ADDITIONAL INFO



COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTOR		
						BURST	COLLAPSE	
CONDUCTOR	14"	0-40'						
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	2950	1730	30
						11.69	8.21	1.3
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	5350	4960	00
						2.17	1.36	1.3

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.001)
- 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs over all)
- *Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

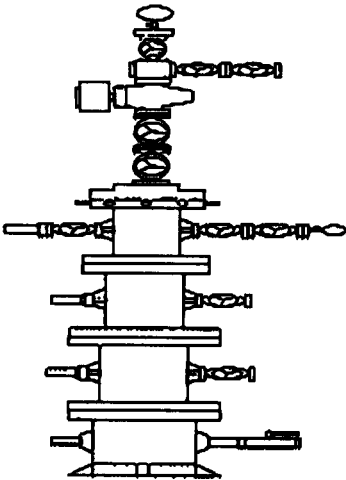
	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	
SURFACE	450	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	150	35%	15.80	1.1
PRODUCTION	5100	Hillift + 12% D20 + 3% D44 + 1% D79 + 0.75% D112 + 0.2% D46 + 0.25 lb/sk D29	590	100%	11.00	3.8
	1900	50/50 POZ + 2% D20 + 2% D174 + 0.25% D65 + 0.2% D46	600	75%	14.3	1.2

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M	
TUBING HEAD	11" 3M X 7-1/16" 5M	
CASING SPOOL		
CASING SPOOL		
CASING HEAD	8-5/8" SOW X 11" 3M	

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - Green River	7-7/8"	SEC 2665 RV	400	Rental	1.1 sqin TFA	Mud M
Green River - 6,000'	7-7/8"	STC F4H	400	New	18-18-18	Mud M
6,000' - TD	7-7/8"	RR Bit 1	350	Rental	1.1 sqin TFA	Mud M

Drill with Bit 1 into the Green River. Watch trends and penetration rates, when bit slows to 70 fph, trip for insert.
ROP with should be approximately 70-80 fph in the top portion of the Green River. When ROP slows to 20-30 fph and the thick sand at the top of the Wasatch has been drilled, trip for bit 1.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
	No Open Hole Logs

MUD LOGGER:	2,500' - TD only if required by Geology
SAMPLES:	As per Geology
CORING:	NA
DST:	NA

MUD PROGRAM

DEPTH	TYPE	WATER			
		MUD WT	LOSS	VISCOSITY	TREATMENT
SC-TD	Polymer Water	Water	NC	27	Polymer, Lime

Circulate hole until clean @ TD. Spot brine pill at TD for casing. Eliminate corrosion chemicals.
Monitor corrosion with coupons.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart record
tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with
& lower kelly valves.
Run Totco surveys every 1500'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

PROJECT MANAGER:

Tom Young

DATE:

DATE:

Well name:

7-00 Coastal Hall 30-143 RevisionOperator: **Coastal**String type: **Surface**

Project ID:

43-047-33425

Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.330 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

BurstMax anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 195 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 394 ft

Non-directional string.

Re subsequent strings:Next setting depth: 7,500 ft
Next mud weight: 8.330 ppg
Next setting BHP: 3,245 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	450	8.625	24.00	K-55	ST&C	450	450	7.972	3772
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	195	1370	7.04	195	2950	15.15	9	263	27.83 J

Prepared RJK
by: Utah Dept. of Natural ResourcesDate: July 25,2000
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 450 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

7-00 Coastal Hall 30-143 RevisionOperator: **Coastal**
String type: **Production**Project ID:
43-047-33425Location: **Uintah County****Design parameters:****Collapse**Mud weight: 9.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 173 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

BurstMax anticipated surface
pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 3,273 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 6,058 ft

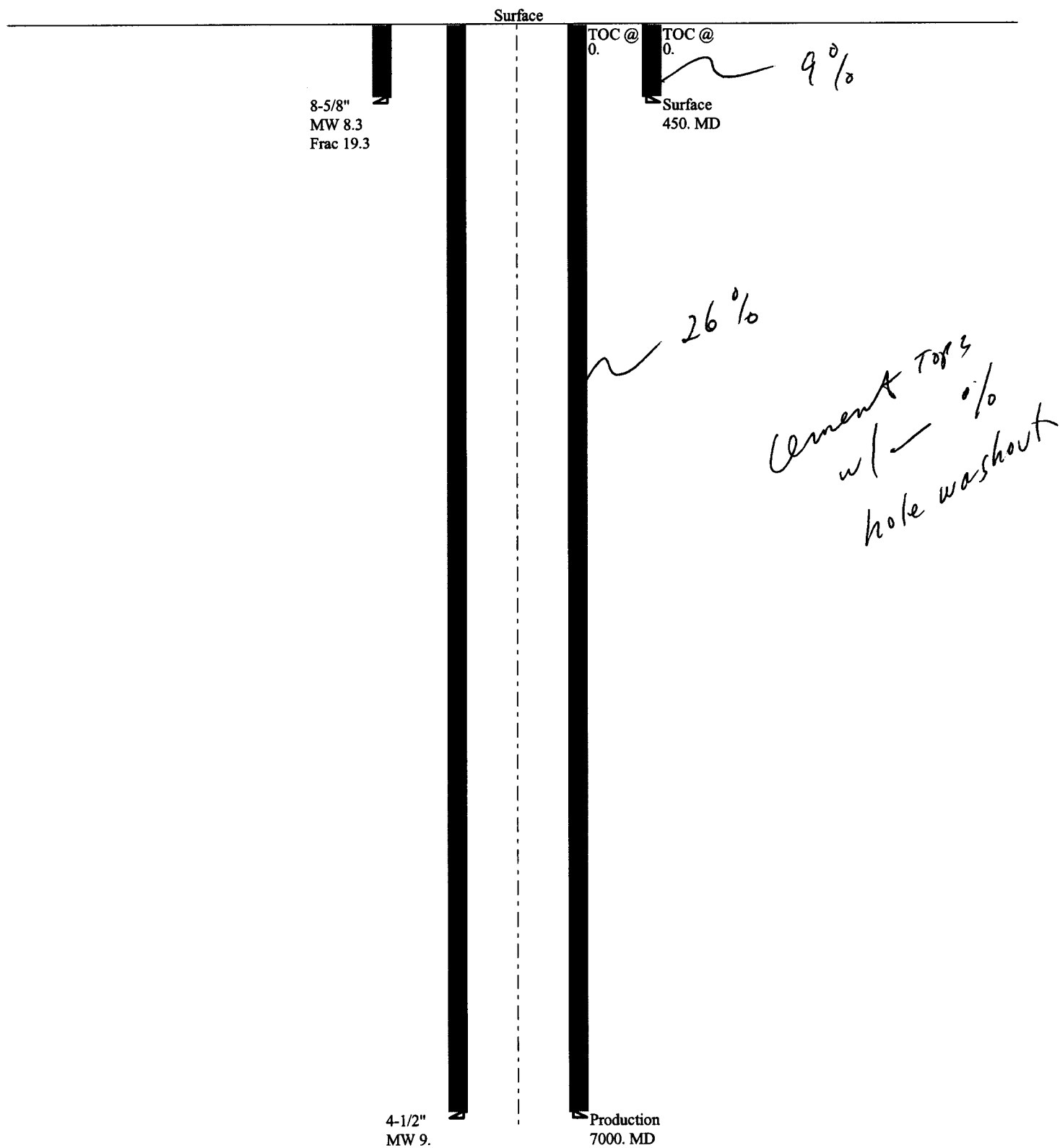
Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	7000	4.5	11.60	K-55	LT&C	7000	7000	3.875	30517
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3273	4960	1.52	3273	5350	1.63	70	180	2.56 J

Prepared RJK
by: Utah Dept. of Natural ResourcesDate: July 25,2000
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7000 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
In addition, burst strength is biaxially adjusted for tension.*Engineering responsibility for use of this design will be that of the purchaser.*

7-00 Coastal Hall 30-143 Revision
Casing Schematic



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435) 781-7023

4. Location of Well

Footages: SW/SW

85 22E Sec. 30

County: Uintah

QQ, Sec., T., R., M.: 660' FSL & 735' FWL

State: UT

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hall #30-143

9. API Well Number:

43-047-33425

10. Field and Pool, or Wildcat

Ouray

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | TD Change |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to amend the approved TD of 11,500' to the Wasatch Formation TD @ 7000'.

Please refer to the attached casing & cementing program.

RECEIVED

AUG 01 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature

Cheryl Cameron

Title

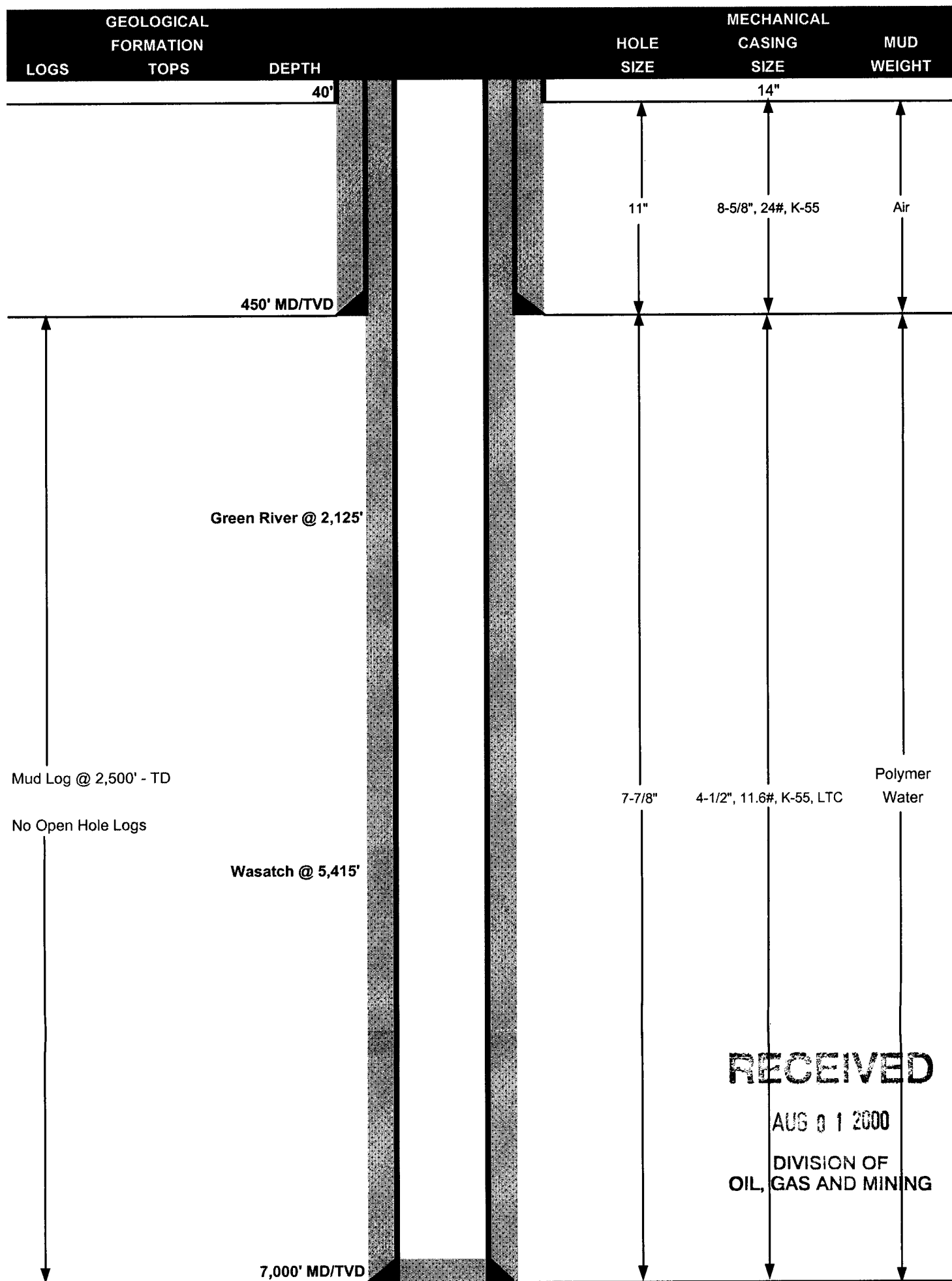
Cheryl Cameron

Sr. Environmental Analyst

Date 7/23/00

(This space for State use only)

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	7/24/00
WELL NAME	Hall # 30-143	TD	7,000' MD/TVD
FIELD	Ouray	COUNTY	Uintah
		STATE	Utah
		ELEVATION	4,750'
		KB	
SURFACE LOCATION	600' FSL & 735' FWL of Section 30, T8S-R22E	BHL	Straight Hole
OBJECTIVE ZONE(S)	Lower Green River, Wasatch		
ADDITIONAL INFO			



COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
						5350	4960	180000
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	2.17	1.36	1.37

1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)

2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)

3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

*Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

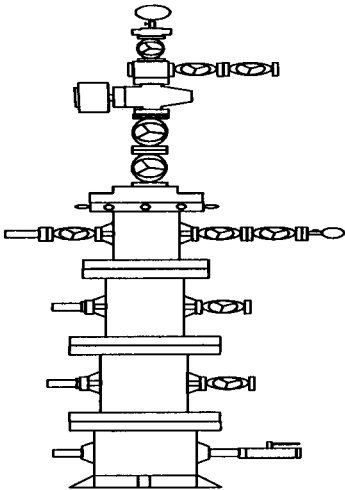
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	150	35%	15.80	1.17
PRODUCTION	LEAD	5100	Hilift + 12% D20 + 3% D44 + 1% D79 + 0.75% D112 + 0.2% D46 + 0.25 lb/sk D29	590	100%	11.00	3.81
	TAIL	1900	50/50 POZ + 2% D20 + 2% D174 + 0.25% D65 + 0.2% D46	600	75%	14.3	1.27

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	
	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

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DIVISION OF
OIL, GAS AND MINING

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - Green River	7-7/8"	SEC 2665 RV	400	Rental	1.1 sqin TFA	Mud Motor
Green River - 6,000'	7-7/8"	STC F4H	400	New	18-18-18	Mud Motor
6,000' - TD	7-7/8"	RR Bit 1	350	Rental	1.1 sqin TFA	Mud Motor

Drill with Bit 1 into the Green River. Watch trends and penetration rates, when bit slows to 70 fph, trip for insert.
ROP with should be approximately 70-80 fph in the top portion of the Green River. When ROP slows to 20-30 fph
and the thick sand at the top of the Wasatch has been drilled, trip for bit 1.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
	No Open Hole Logs

MUD LOGGER:
SAMPLES:
CORING:
DST:

2,500' - TD only if required by Geology
As per Geology
NA
NA

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AUG 01 2000
DIVISION OF
OIL, GAS AND MINING

MUD PROGRAM

WATER					
DEPTH	TYPE	MUD WT	LOSS	VISCOSITY	TREATMENT
SC-TD	Polymer Water	Water	NC	27	Polymer, Lime

Circulate hole until clean @ TD. Spot brine pill at TD for casing. Eliminate corrosion chemicals.
Monitor corrosion with coupons.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.
Run Totco surveys every 1500'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:
PROJECT MANAGER:

Christa Yin
Tom Young

DATE:
DATE:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 660' FSL & 735' FWL

QQ, Sec., T., R., M.: SW/SW Sec. 30, T8S, R22E

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ha11 #30-143

9. API Well Number:

43-047-33425

10. Field and Pool, or Wildcat

Ouray

County: Uintah

State: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | NOTICE OF INTENT
(Submit in Duplicate) | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

- | SUBSEQUENT REPORT
(Submit Original Form Only) | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Spud |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Malcolm's Drilling (Bucket Rig) and drilled 30' of 18" hole. Ran 30' of 14" conductor pipe. Cmt w/70 sks "G" w/2% CaCl₂, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Hole stayed full.
MIRU Bill Martin Drilling (Air Rig) and drilled 463' of 12 1/4" hole. Ran 10 jts 8 5/8" 24# K-55 Csg. Cmt w/240 sks P-AG w/2% CaCl₂, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Dropped plug. Displace w/266 Bbls H₂O. Hole stayed full.

Spud @ 4:00 on 7/29/00

13.

Name & Signature

Katy Dow

Title

Katy Dow

Environmental Jr. Analyst

Date 8/2/00

(This space for State use only)

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AUG 07 2000

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hall #30-143

9. API Well Number:

43-047-33425

10. Field and Pool, or Wildcat

Ouray

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435) 781-7023

4. Location of Well

Footages: 660' FSL & 735' FWL

County: Uintah

QQ,Sec., T., R., M.: SW SW Sec 30-T8S-R22E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | TD Change |

Approximate date work will start Immediate

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

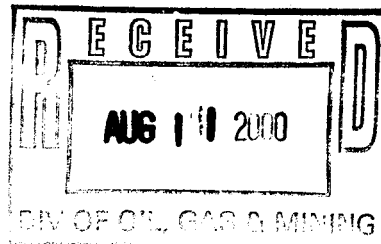
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to amend the approved Wasatch formation TD of 7000' to 7500'.

Please refer to the attached casing & cementing program.



13. Name & Signature Sheila Upchego Title Jr. Environmental Analyst

Date 8/11/00

(This space for State use only)

COPY SENT TO OPERATOR

Date: 8-15-00
Initials: CAP

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 8/14/00

By: [Signature]

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	8/11/00
WELL NAME	Hall # 30-143	TD	7,500' MD/TVD
FIELD	Ouray	COUNTY	Uintah
		STATE	Utah
		ELEVATION	4,750' KB
SURFACE LOCATION	600' FSL & 735' FWL of Section 30, T8S-R22E		BHL
OBJECTIVE ZONE(S)	Lower Green River, Wasatch		
ADDITIONAL INFO			

[illegible]

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
						5350	4960	180000
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	2.02	1.27	1.31

1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)

2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)

3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

*Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

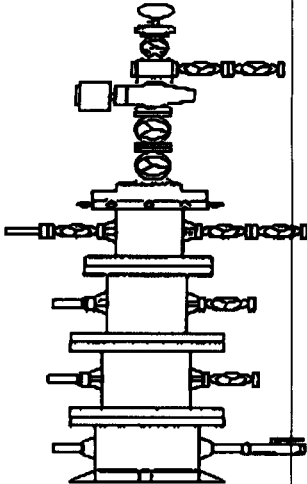
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello Flake	150	35%	15.80	1.17
PRODUCTION	LEAD	5100	Hilift + 12% D20 + 3% D44 + 1% D79 + 0.75% D112 + 0.2% D46 + 0.25 lb/sk D29	590	100%	11.00	3.81
	TAIL	2400	50/50 POZ + 2% D20 + 2% D174 + 0.25% D65 + 0.2% D46	760	75%	14.3	1.27

* or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - Green River	7-7/8"	SEC 2865 RV	400	Rental	1.1 sqin TFA	Mud Motor
Green River - 6,000'	7-7/8"	STC F4H	400	New	18-18-18	Mud Motor
6,000' - TD	7-7/8"	RR Bit 1	350	Rental	1.1 sqin TFA	Mud Motor

Drill with Bit 1 into the Green River. Watch trends and penetration rates, when bit slows to 70 fph, trip for insert.
ROP with should be approximately 70-80 fph in the top portion of the Green River. When ROP slows to 20-30 fph
and the thick sand at the top of the Wasatch has been drilled, trip for bit 1.

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	Platform Express

MUD LOGGER:

2,500' - TD only if required by Geology

SAMPLES:

As per Geology

CORING:

NA

DST:

NA

MUD PROGRAM

DEPTH		TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
SC-TD		Polymer Water	Water	NC	27	Polymer, Lime

Circulate hole until clean @ TD. Spot brine pill at TD for casing. Eliminate corrosion chemicals.
Monitor corrosion with coupons.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.
Run Totco surveys every 1500'. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Christa Yin

DATE:

PROJECT MANAGER:

Tom Young

DATE:


STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes	5. Lease Designation and Serial Number FEE 6. Indian, Allottee or Tribe Name: N/A 7. Unit Agreement Name: N/A 8. Well Name and Number: Hall #30-143 9. API Well Number: 43-047-33425 10. Field and Pool, or Wildcat Ouray
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	
2. Name of Operator Coastal Oil & Gas Corporation	
3. Address and Telephone Number. P.O. Box 1148, Vernal UT 84078 (435)-781-7023	
4. Location of Well Footages: 660' FSL & 735' FWL QQ, Sec., T., R., M.: SW SW Sec 30-T8S-R22E	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Drilling Summary</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____		Date of work completion <u>8/13/00</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Finished drilling from 463' to 7003'. Ran 161 Jts 4 1/2" K-55 11.6# casing to 7300' w/700 sx HiFill Mod + Adds wt 11.5#/gal yield 3.12 cu.ft/sx. Tail Slurry 845 sx 50/50 POZ + Adds wt 14.3#/gal yield 1.24 cu.ft. Good Returns. Float Held. Clean pit and nipple down & start to rig down.

13. Name & Signature 	Title <u>Jr. Environmental Analyst</u>	Date <u>8/16/00</u>
(This space for State use only)		

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DIVISION OF
OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N

ADDRESS P.O. Box 1148

Vernal UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12830	43-047-33425	Hall #30-143	SW/SW	30	8S	22E	Uintah	7/29/00	7/29/00
WELL 1 COMMENTS: <i>8-3-00</i>											
<i>"K" Code.</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Raty Dow
Signature
Enviromental Jr. Analyst 8/2/00
Title Date
Phone No. 435 781-7023

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. Location of Well

Footages: 660' FSL & 735' FWL

QQ, Sec., T., R., M.: SW SW Section 30-T8S-R22E

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hall #30-143

9. API Well Number:

43-047-33425

10. Field and Pool, or Wildcat

Ouray

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Production |

Date of work completion 8/22/00

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Hall #30-143 began producing to the CTB #E30S on 8/22/00. The condensate is producing to the C-1 tank.

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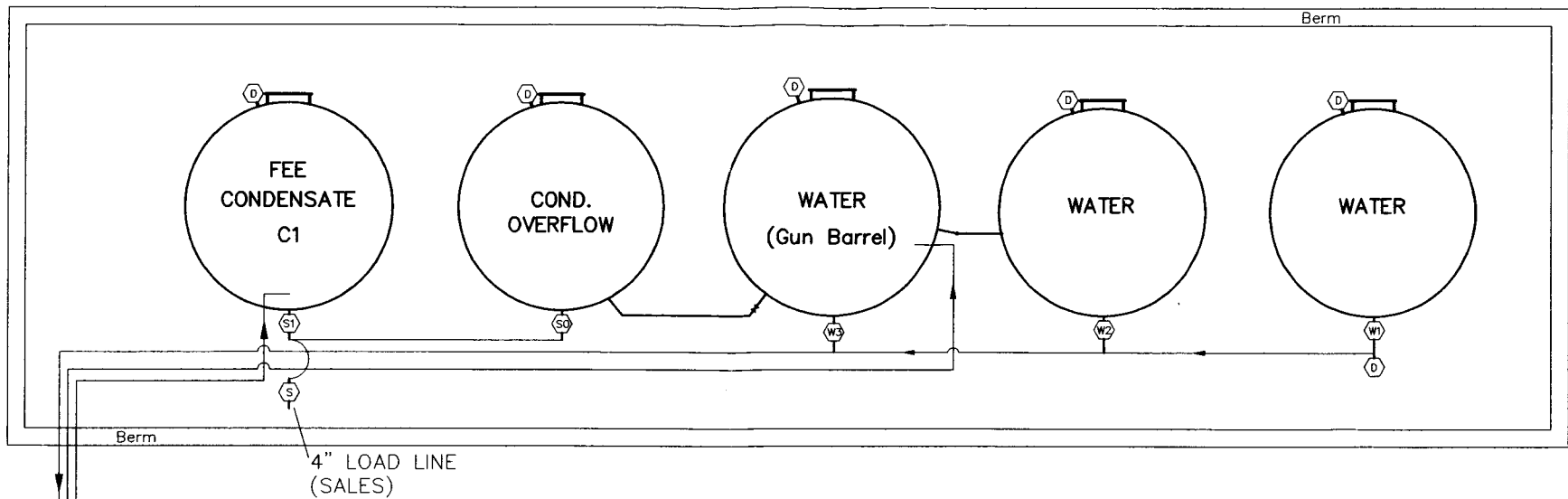
SEP 05 2000

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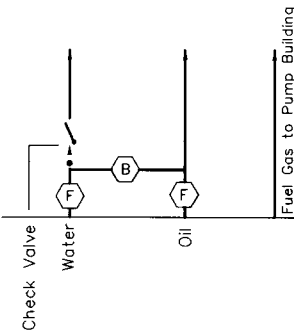
13. Name & Signature Sheila Upchego Title Jr. Regulatory Analyst

Date 8/28/00

(This space for State use only)



Detail "A"
No Scale



SCALE: 1" = 10'

NOTE:
THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN
FOR THE OURAY FIELD FOR COASTAL OIL & GAS CORP.
THE PLAN IS LOCATED AT THE VERNAL OFFICE.
1368 S 1200 E VERNAL, UTAH 84078

PRODUCTION PHASE

ALL DRAIN VALVES (D), AND SALES VALES (S), ARE CLOSED & SEALED

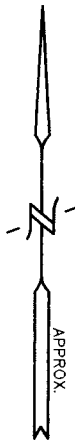
SALES PHASE

SALES TANK SHALL BE ISOLATED BY CLOSING ALL OTHER SALES VALVES
AND CLOSING & SEALING FILL VALVES (F), AT THE SEPARATOR 30 MIN. PRIOR TO SALE.

DRAINING ACTIVITY

SALES VALES (S), ARE CLOSED & SEALED. FILL VALVES (F) MAY
OR MAY NOT BE CLOSED & SEALED.

NOTE:
ALL LINES ARE
BUNDLED & TRACED
(Typ.)



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

SITE SECURITY DIAGRAM

CENTRAL TANK BATTERY #E30S

SE 1/4 SW 1/4
SECTION 30, T8S, R22E, S.L.B.&M.

7-29-00

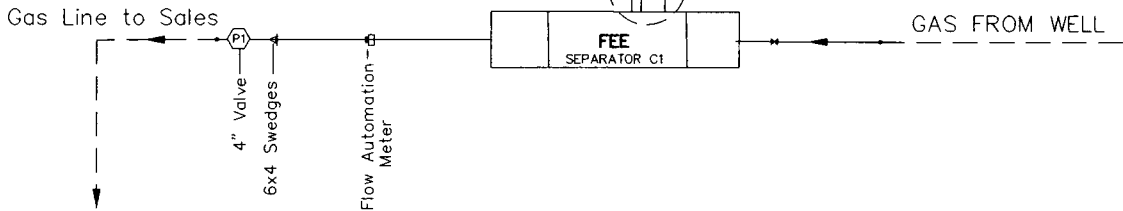
DRAWN BY: C.G.

SCALE: As Shown

FILE: 4 1 9 0 8

LEGEND:

- | | | | |
|--|-----------------|--|----------------------|
| | VALVE | | Production Valve |
| | Hammer Union | | Sales Valve |
| | Check Valve | | Fill Valve |
| | Bottom Valve | | Bypass Valve |
| | Flow Automation | | Drain Valve |
| | Blind | | Water Disposal Valve |



ACCESS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435) 781-7023

4. Location of Well

Footages: 660' FSL & 735' FWL

QQ, Sec., T., R., M.: SW/SW Sec. 30, T8S, R22E

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hall #30-143

9. API Well Number:

43-047-33425

10. Field and Pool, or Wildcat

Ouray

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Completion Report |

Date of work completion 8/23/00

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well placed on production on 8/23/00. Please refer to the attached Chronological Well History.

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13.

Name & Signature

Katy Dow

Title

Katy Dow

Jr. Regulatory Analyst

Date

9/7/00

(This space for State use only)

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HALL 30-143

OURAY FIELD
UINTAH COUNTY, UT
WI: 100%
PBSD: PERFS:
CSG:
Spud Date:

DRILL & COMPLETE, AFE:
FORMATION: WASATCH
CWC(M\$):

08/18/00 **PREP TO PU & RIH W/ TBG.**
PROG: MIRU. SWEDGE OUT 4 ½" CSG STUB F/ 3 13/16" TO 4". NU
WH.
 (DAY1)

8/19/00 **PREP TO LOG & PERF.**
PROG: RIH & TAG PBSD @ 6930'. PICKLE TBG. SPOT 300 GALS 15%
HCL A CROSS PERF INTERVAL 6214' - 6675'. POOH W/ TBG.
 (DAY2)

8/20/00 **PREP TO FRAC MONDAY, 8/21/00.**
PROG: RUN CBL/CCL/CR FROM 6949' TO 5000' W/ 1000#. LOG FROM 520' TO
SURF. TOC @ 230'. PRESS TST 4 ½" x 8 5/8" CSG ANNULUS TO 500#. HELD
PERF WASATCH 6653' - 6661', 4 SPF, 32 HOLES & 6640' - 6646', 4 SPF, 24
HOLES. BRK DN PERFS W/ 1800# @ 2 BPM - ISIP: 600#. SI WO FRAC.
 (DAY3)

08/22/00 **PREP TO DO CBP'S.**
PROG: STAGE 1: FRAC PERFS 6640' - 6661' W/ 85,200# 20/40 SD W/ PROP NET
IN LAST 10% SD & 790 BBLS YF119LG. MTP: 2504#, ATP: 1577#, MTR: 31.6
BPM, ATR: 27.1 BPM, ISIP: 1176#, NET PRESS INCR: 576#, FG: 0.61, RIH W/ CBP
& PERF GUN. SET CBP @ 6600'.

STAGE 2: PERF WASATCH 6542' - 6546' 4 SPF, 16 HOLES AND 6496' - 6500', 3
SPF 12 HOLES, AND 6480' - 6484', 2 SPF, 8 HOLES, PRESS: 801#, BRK DN W/
1003# @ 3.9 BPM - ISIP: 1035#. FRAC W/ 62,000# 20/40 SD W/ PROP NET
LAST 10% SD AND 631 BBLS YF119LG LIQUID/GEL. MTP: 2939#, ATP: 1964#

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MTR: 35.9 BPM, ATR: 29.8 BPM, ISIP: 1465#, NET PRESS INCR: 430#, FG: 0.66.
RIH W/ CBP & PERF GUN. SET CBP @ 6600'.

STAGE 3: PERF WASATCH 6249' - 6553', 4 SPF, 16 HOLES AND 6239' - 6241', 4 SPF, 8 HOLES. BRK DN W/ 2496# @ 3.9 BPM - ISIP: 613#. FRAC W/ 36,000# 20/40 SD W/ PROP NET IN LAST 10% SD AND 370 BBLS YF119LG LIQUID/GEL. MTP: 2101#, ATP:1826#, MTR: 25.4 BPM, ATR: 24.5 BPM, ISIP: 1260#, NET PRESS INCR: 647#, FG: 0.63. RIH W/ CBP & PERF GUN. SET CBP @ 6190'.

STAGE 4: PERF WASATCH 6104' - 6114', 4 SPF, 40 HOLES. BRK DN W/ 2147# @ 3.6 BPM - ISIP: 513#. FRAC W/ 51,000# 20/40 SD W/ PROP NET IN LAST 10% SD AND 600 BBLS YF119LG LIQUID/GEL. MTP: 2180#, ATP: 1679#, MTR: 26.1 BPM, ATR: 22.7 BPM, ISIP: 1543#, NET PRESS INCR: 1030#, FG: 0.68. RIH W/ CBP & PERF GUN. SET CBP @ 6050'.

STAGE 5: PERF WASATCH 5854'-5862', 4 SPF, 32 HOLES. BRK DN W/ 1932# @ 2.9 BPM - ISIP: 1150#. FRAC W/ 42,520# 20/40 SD W/ PROP NET IN LAST 10% SD AND 400 BBLS YF119LG LIQUID/GEL. MTP: 3021#, ATP: 2600#, MTR: 25.7 BPM, ATR: 22.9 BPM, ISIP: 2234#, NET PRESS INCR: 1084#, FG: 0.81. RIH & SET CBP @ 4280'.

(DAY4)

08/23/00

PREP TO PLACE ON SALES.

PROG: RIH W/ MILL TOOTH BIT. DO CBP'S @ 4280', 6050', 6190', 6430', & 6,600'. CO TO PBTD @ 6930'. PU & LAND TBG @ 6628', SN @ 6594'. OPEN TO FBT ON 64/64" CHK. FLOW BACK 14 HRS. CHK: 48/64" TO 24/64", SICP: 800# TO 1500#, FTP: 500# TO 1225#, 40 BWPH TO 7 BWPH, MEDIUM SD TO TRACE, 2800 MCFPD. TLTR: 3071 BBLS, TLR: 1464 BBLS, LLTR: 1607 BBLS.

(DAY5)

08/24/00

PROG: PLACE ON SALES @ 8:30 AM. SPOT PROD DATA: FTP: 1390#, CP: 1640#, 18/64" CHK, 6 BWPH, 3,000 MCF.

(DAY6)

08/25/00

FLWG BACK LOAD WTR.

PROG: DO CBP'S @ 7950', 8080', 8160', 8320', 8520' & 8684'. CO TO PBTD @ 9300'. CIRC HOLE CLEAN W/ AIR FOAM. FLOW BACK WELL 14 HRS. CHK 34/64" TO 20/64", CP: 1500# TO 2000#, FTP: 1200# TO 1500#, 72 BWPH TO 28 BWPH, LIGHT SD TO CLEAN, 1800 MCFPD, TLTR: 4088 BBLS, TLR: 2290 BBLS, LLTR: 1798 BBLS.

8/26/00

PROG: FLWD 3397 MCF, 0 BW, FTP: 970#, CP: 1340#, 22/64" CHK, 24 HRS, LP: 156#. OPEN CHK TO 30/64".

8/27/00

PROG: FLWD 3588 MCF, 0 BW, FTP: 585#, CP: 1200#, 30/64" CHK, 24 HRS, LP: 169#. OPEN CHK TO 40/64".

8/28/00

PROG: FLWD 3525 MCF, 0 BW, FTP: 350#, CP: 1090#, 40/64" CHK, 24 HRS, LP: 164#. OPEN CHK TO 64/64".

THE WELL IP'D ON 8/27/00 FOR 3588 MCF, 0 BC, 0 BW, FTP: 585#, CP: 1200#, 30/64" CHK, 24 HRS, & LP: 169#. FINAL REPORT.

RECEIVED

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. FEE	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 1148, Vernal UT 84078 (435)-781-7023						8. FARM OR LEASE NAME Hall	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW SW At top prod. interval reported below 660' FSL & 735' FWL At total depth						9. WELL NO. #30-143	
14. API NO. 43-047-33425						10. FIELD AND POOL, OR WILDCAT Ouray	
DATE ISSUED 3/23/00						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30-T8S-R22E	
15. DATE SPUDDED 7/29/00						12. COUNTY Uintah	
16. DATE T.D. REACHED 8/16/00						13. STATE Utah	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 8/23/00						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4733.3' Ungraded GR	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7003'		21. PLUG, BACK T.D., MD & TVD 6961'		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Wasatch: 6653' - 6661', 6542' - 6546', 6496' - 6500', 6480' - 6484', 6249' - 6553', 6104' - 6114', 5854 - 5862						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AL-CK-LD/GR - PE/AP/OL - 8-30-00 CBL/CCL/GR - 8-22-00						27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
14" K-55	50#	30'	18"	70 "G" w/2% CaCl2			
8 5/8" K-55	24#	453'	12 1/4"	240 P-AG w/2% CaCl2			
4 1/2" K-55	11.6#	7003'	7 7/8"	700 HiFi Mod + Adds			
				645 50/50 Poz + Adds			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6627.54'	
31. PERFORATION RECORD (Interval, size and number) Wasatch: 6653' - 6661' 32 Holes; 6640' - 6646' 24 Holes 6542' - 6546' 16 Holes; 6496' - 6500 12 Holes; 6480' - 6484' 8 Holes; 6249' - 6553' 16 Holes; 6239' - 6241' 8 Holes; 6104' - 6114' 40 Holes; 5854' - 5862' 32 Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Refer to the Additional page			
33. PRODUCTION DATE FIRST PRODUCTION 8/23/00 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump Flowing WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 8/27/00	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD 0	OIL - BBL. 0	GAS - MCF. 3588	WATER - BBL. 0	GAS - OIL RATIO 0
FLOW. TUBING PRESS. 585#	CASING PRESSURE 1200#	CALCULATED 24-HOUR RATE 0	OIL - BBL. 0	GAS - MCF. 3588	WATER - BBL. 0	OIL GRAVITY - API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Used for Fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cheryl Cameron

TITLE Sr. Regulatory Analyst

DATE 9/11/00

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

- ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
- ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
- ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
Green River	2126'	5428'				
Wasatch	5428'					
<div style="text-align: right;">OIL, GAS, & WATER</div>						

Lease Serial No. FEE

WELL NAME: Hall #30-143
API #43-047-33425

Item #32:

1. -Perf Wasatch 6653'-6661' 4 SPF 32 Holes, & 6640'-6646' 4 SPF 24 Holes:
-FRAC: 6640'-6661' w/85,200# 20/40 SD w/Prop Net in Last 10% SD & 790 BbLS YF 119 LG.
2. -Perf Wasatch 6542'-6546' 4 SPF 16 Holes; 6496'-6500 3 SPF 12 Holes, & 6480'-6484'
2 SPF 8 Holes; FRAC: 62,000# 20/40 SD w/Prop Net in Last 10% SD & 631 BbLS YF 119 LG
Liquid/Gel.
3. -Perf Wasatch 6249'-6553' 4 SPF 16 Holes, & 6239'-6241' 4 SPF 8 Holes;
FRAC: 36,000# 20/40 SD w/Prop Net in Last 10% SD & 370 BbLS YF 119 LG Liquid/Gel
4. -Perf Wasatch 6104'-6114' 4 SPF 40 Holes FRAC w/51,000# 20/40 SD w/Prop Net in Last 10%
SD & 600 BbLS YF 119 LG Liquid/Gel
5. -Perf Wasatch 5854'-5862' 4 SPF 32 Holes FRAC w/42,520# 20/40 SD w/Prop Net in Last 10%
SD & 400 BbLS YF 119 LG Liquid/Gel

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SEP 25 2000

DIVISION OF
OIL, GAS AND MINES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

PHONE NUMBER:

168 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

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JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604 (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/09/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/09/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

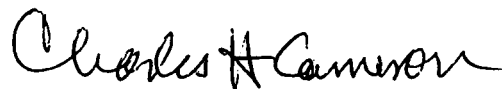
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos



JAN. 17. 2003 3:34PM

STPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

**Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell**

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

**Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078**

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,**Director, Office of Trust Responsibilities****ACTING****Enclosure**



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

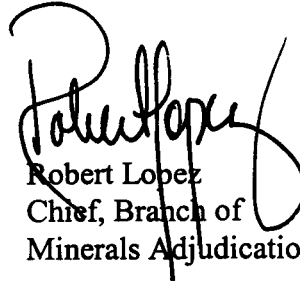
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158628364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

BUREAU OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 53	36-08S-21E	43-047-32695	11838	INDIAN	GW	P
UTE TRIBAL 36 17	36-08S-21E	43-047-30682	110	INDIAN	GW	P
TRIBAL 36-148	36-08S-21E	43-047-34507	99999	INDIAN	GW	APD
WONSITS FEDERAL 1-5	05-08S-22E	43-047-33692	13081	FEDERAL	GW	S
WONSITS FEDERAL 1-6	06-08S-22E	43-047-34081	99999	FEDERAL	GW	APD
WONSITS FEDERAL 2-6	06-08S-22E	43-047-34082	13297	FEDERAL	GW	DRL
WONSITS FEDERAL 3-6	06-08S-22E	43-047-34059	99999	FEDERAL	GW	APD
WONSITS FEDERAL 4-6	06-08S-22E	43-047-34083	99999	FEDERAL	GW	APD
KENNEDY WASH FED 13-1	13-08S-22E	43-047-33615	12926	FEDERAL	GW	P
GLEN BENCH 21-2	21-08S-22E	43-047-34091	99999	FEDERAL	GW	APD
GLEN BENCH 23-21	21-08S-22E	43-047-31007	6054	FEDERAL	GW	P
GLEN BENCH 22-2	22-08S-22E	43-047-34092	99999	FEDERAL	GW	APD
GLEN BENCH FEDERAL 24-22	22-08S-22E	43-047-30610	6124	FEDERAL	GW	P
GLEN BENCH FEDERAL 22-3	22-08S-22E	43-047-34093	13267	FEDERAL	GW	P
GLEN BENCH FEDERAL 3W-22-8-22	22-08S-22E	43-047-33652	99999	FEDERAL	GW	APD
GLEN BENCH 34-27	27-08S-22E	43-047-31022	10880	FEDERAL	GW	P
HALL 30 58	30-08S-22E	43-047-32715	11849	FEE	GW	P
HALL 30-143	30-08S-22E	43-047-33425	12830	FEE	GW	P
HALL 30-144	30-08S-22E	43-047-33426	12724	FEE	GW	P
STATE 31-57 (FEDERAL) (NRM-1887)	31-08S-22E	43-047-32716	11833	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:				
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)